CM2 Register List Change Summary:

Changes from Z30 to Z31

- Add registers 1900-1959 for Date/Time of Min and Max Generic Demand
- Register 2019 is deleted
- Register 2027 allows format of Energy Display
- Register 2039 allows selection of Event Log format
- Register 2083 provides Day of Week
- Register 2099 allows trim of master time base.
- Register 2123-2124 allows entry of CT phase shift correction
- Register 2200-2299 provides Generic Demand for 20 metering values
- Event 47 reports suspension of the Surge/Sag system
- Add command 4913 for Hi-Density WFC
- Add command 5112 for reset of Generic Demand

Changes from Z31 to Z32

• Added definition for bits 3 and 4 to register 2038

CM2 REGISTER MAP

REGIS	TER MAP 0001-999	Used as shadow of CM1 registers no extra RAM needed								
VR	1000-1117	Real Time metering								
VR	1118-1190	Reserved for future metering values								
VR	1191-1199	Analog Input Metered Values								
NVR	1200-1315	Minimum Instantaneous Metering								
NVR	1316-1390	Reserved for future minimum values								
NVR	1391-1399	Analog Input Minimum Values								
NVR	1400-1515	Maximum Instantaneous Metering								
NVR	1516-1590	Reserved for future maximum values								
NVR	1591-1599	Analog Input Maximum Values								
NVR	1600-1663	Energy								
	1664-1699	Reserved								
NVR	1700-1752	Demand, Peak Demand								
	1753-1799	Reserved								
NVR	1800-1871	Date/time Compressed 3 register format (Note: existing CM1 6 register format date/time registers are supported only with CM1 registers)								
NVR	1872-1999	Reserved for future date/time stamping								

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CM2 REGISTER MAP (cont.)

NVR	2000-2121	Unique code for each register, defining System Connection, E,I,P Scale Factors, Label & Nameplate, Configuration, Energy level setpoints, Event Counters, Coeff Gain/Offset, Status In/Out, Utility, ETC.						
NVR	2122-2129	Reserved (Future Configuration)						
NVR	2130-2139	Production / Calibration Process History Registers						
NVR	2122-2129	Reserved (Future Configuration)						
NVR	2200-2299	Generic Demand						
NVR	2350-2399	Development Diagnostic Registers						
NVR	2400-2441	Status Inputs						
NVR	2442-2499	Reserved for future status inputs						
NVR	2500-2535	Discrete Outputs						
NVR	2536-2599	Reserved for future Discrete Outputs						
NVR	2600-2699	Analog Outputs						
NVR	2700-2849	Analog Inputs						
	2850-2899	Unused						
NVR	2900-2999	Status Input Demand Metering						
NVR	3000-3999	CUL Application Registers						
VR	4000-5199	FFT Spectral Components for 31 harmonics						
	5200-5599	Not Used						

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CM2 REGISTER MAP (cont.)

NVR	5600-5749	High Speed Surge/Sag Events
NVR	5750-5899	Event Queues / Counters
NVR	5900-6669	Pre-defined Events
NVR	6670-6799	User Defined Events
NVR	6800-6999	Application S/W Registers
NVR	7000-7399	File Access Header Block
VR	7700-7999	Command Interface
VR	8000-8171	Reserved
	8172-8192	Sy/Max compatibility

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REAL TIME METERED VALUES

1000		Update Interval	R	N	N	1000ths of a second	0 to 10,000	The amount of time between the last update of metered values and the update previous to that
1001	1	Frequency	R	N	N	Hertz/Scale Factor F	2300 to 6700, (50/60) 3500 to 4500 (400)	Frequency of circuit being monitored. If the frequency is out of range this register will have a value of 0.
1002	2	Temperature	R	N	N	Degrees Cent. in 100ths	-10000 to +10000 Tempo	erature inside of the Circuit Monitor enclosure
1003	3	Current, Phase A	R	N	A	Amps/Scale Factor A	0 to 32,767	Measured RMS Phase A Current
1004	4	Current, Phase B	R	N	A	Amps/Scale Factor A	0 to 32,767	Measured RMS Phase B Current
1005	5	Current, Phase C	R	N	A	Amps/Scale Factor A	0 to 32,767	Measured RMS Phase C Current
1006		Current, Neutral (I4)	R	N	В	Amps/Scale Factor B	0 to 32,767	Measured RMS Neutral Current, if applicable, else -32,768
1007		Current, Ground (I5)	R	N	C	Amps/Scale Factor C	0 to 32,767 ground	Ground Current when Calculated: fundamental RMS d Current from -IN - IA-IB-IC if applicable, else -32,768 when measured: true RMS Ground Current
1008	6	Current, 3 Phase Average	R	N		Amps/Scale Factor A	0 to 32,767 of IA,	Calculated Arithmetic mean of the RMS values IB, and IC
1009	7	Current, Apparent RMS	R	N	A	Amps/Scale Factor A	0 to 32,767 by the	Peak instantaneous value of IA, IB, or IC divided square root of 2
1010		Current Unbal. Phase A	R	N	N	Percent in 10ths	0 to +/-1000	Percent Current Unbalance, Phase A
1011		Current Unbal.	R	N	N	Percent	0 to +/-1000	Percent Current Unbalance, Phase B

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Register Number CM/2 CM/1	er Register Name	Type	Saved	Scaled	Units	Range	Register Description
	Phase B				in 10ths		
1012	Current Unbal. Phase C	R	N	N	Percent in 10ths	0 to +/-1000	Percent Current Unbalance, Phase C
1013	Current Unbal. Worst	R	N	N	Percent in 10ths	0 to +/-1000	Percent Current Unbalance, Worst Depends on Absolute Value
1014 8	Voltage, Phase A to B	R	N	D	Volts/Scale Factor D	0 to 32,767	Measured RMS Voltage Between Phases A and B.
1015 9	Voltage, Phase B to C	R	N	D	Volts/Scale Factor D	0 to 32,767	Measured RMS Voltage Between Phases B and C.
1016 10	Voltage, Phase C to A	R	N	D	Volts/Scale Factor D	0 to 32,767	Measured RMS Voltage Between Phases C and A.
1017	Voltage L-L, 3 Phase Average	R	N	D	Volts/Scale Factor D	0 to 32,767	Average of the 3 Phase Line-Line RMS Voltages
1018 11	Voltage, Phase A to Neutral	R	N	D	Volts/Scale Factor D	0 to 32,767 (4-wire	Measured RMS Voltage Between Phase A and Neutral. e mode only, in 3-wire mode the value is set to -32,768)
1019 12	Voltage, Phase B to Neutral	R	N	D	Volts/Scale Factor D	0 to 32,767 (4-wire	Measured RMS Voltage Between Phase B and Neutral. e mode only, in 3-wire mode the value is set to -32,768)
1020 13	Voltage, Phase C to Neutral	R	N	D	Volts/Scale Factor D	0 to 32,767 (4-wire	Measured RMS Voltage Between Phase C and Neutral. e mode only, in 3-wire mode the value is set to -32,768)
1021	Voltage L-N, 3 Phase Average	R	N	D	Volts/Scale Factor D	0 to 32,767 if in 4 v	Average of the 3 Phase Line-Neutral RMS Voltages wire mode, else -32,768.
1022	Voltage Unbal. Phase A-B	R	N	N	Percent in 10ths	0 to +/-1000	Percent Voltage Unbalance, Phase A-B

Register Number CM/2 CM/1	er Register Name	Type	Saved	Scaled	Units	Range	Register Description
1023	Voltage Unbal. Phase B-C	R	N	N	Percent in 10ths	0 to +/-1000	Percent Voltage Unbalance, Phase B-C
1024	Voltage Unbal. Phase C-A	R	N	N	Percent in 10ths	0 to +/-1000	Percent Voltage Unbalance, Phase C-A
1025	Voltage Unbal. L-L Worst	R	N	N	Percent in 10ths	0 to +/-1000	Percent Voltage Unbalance, Worst Line-Line, depends on Absolute Value
1026	Voltage Unbal. Phase A	R	N	N	Percent in 10ths	0 to +/-1000	Percent Voltage Unbalance, Phase A if in 4 wire mode, else -32,768.
1027	Voltage Unbal. Phase B	R	N	N	Percent in 10ths	0 to +/-1000	Percent Voltage Unbalance, Phase B if in 4 wire mode, else -32,768.
1028	Voltage Unbal. Phase C	R	N	N in 10ths	Percent	0 to +/-1000 if in 4 v	Percent Voltage Unbalance, Phase C wire mode, else -32,768.
1029	Voltage L-N. Unbal Worst	R	N	N	Percent in 10ths	0 to +/-1000	Percent Voltage Unbalance, Worst L-N, if in 4 wire mode, else -32,768. Based on Absolute Value
1030	Reserved						
1031 15	True Power, Factor A	R	N	N in 1000	ths to +100	-100 to +1000 comple	"True" Power Factor for Phase A, derived using the ste harmonic content of the real and apparent power for 4-wire systems else -32,768. Scale is 100ths if CM1 Register is used
1032 16	True Power, Factor B	R	N	N	in 1000ths	-100 to +1000 to +100	"True" Power Factor for Phase B, derived using the complete harmonic content of the real and apparent power for 4-wire systems else -32,768. Scale is 100ths if CM1 Register
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	umber Register Name M/1	Type	Saved	Scaled	Units	Range	Register Description
1033 17	7 True Power, Factor C	R	N	N in 1000	Oths to +100	-100 to +1000 comple	is used "True" Power Factor for Phase C, derived using the te harmonic content of the real and apparent power for 4-wire systems else -32,768. Scale is 100ths if CM1 Register is used
1034 14	True Power, Factor 3 Total	R	N	N	in 1000ths	-100 to +1000 to +100	"True" Total Power Factor for all 3 Phases, derived using the complete harmonic content of the total real and apparent power. Scale is 100ths if CM1 Register is used
1035	Displacement Power Factor,	R A	N	N	in 1000ths	-100 to +1000 to +100	Displacement Power Factor for Phase A, derived using only the fundamental frequency of the real and apparent power for 4-wire systems else -32,768
1036	Displacement Power Factor,	R B	N	N	in 1000ths	-100 to +1000 to +100	Displacement Power Factor for Phase B, derived using only the fundamental frequency of the real and apparent power for 4-wire systems else -32,768
1037	Displacement Power Factor,	R C	N	N	in 1000ths	-100 to +1000 to +100	Displacement Power Factor for Phase C, derived using only the fundamental frequency of the real and apparent power for 4-wire systems else -32,768
1038	Displacement Power Factor, 3 Total	R	N	N	in 1000ths	-100 to +1000 to +100	Displacement Power Factor for all three phases derived using only the fundamental frequency of the real and apparent power
1039	Real Power, Phase A	R	N	Е	kW/Scale Factor E	0 to +/-32,767	Real Power on Phase A (PA) 4-wire / -32,768 3 wire
1040	Real Power, Phase B	R	N	Е	kW/Scale Factor E	0 to +/-32,767	Real Power on Phase B (PB) 4-wire / -32,768 3 wire
1041	Real Power, Phase C	R	N	E	kW/Scale Factor E	0 to +/-32,767	Real Power on Phase C (PC) 4-wire / -32,768 3 wire
1042 18	8 Real Power,	R	N	Е	kW/Scale	0 to +/-32,767	Sum of the three real phase powers (PA+PB+PC) 4-wire

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	umber Register Name M/1	Type	Saved	Scaled	Units	Range	Register Description
	3 Total				Factor E		3 wire = 3 phase real power
1043	Reactive Power. Phase A	, R	N	E	kVAr/Scale Factor E	0 to +/-32,767	Reactive Power on Phase A (QA) 4-wire / -32,768 3 wire
1044	Reactive Power Phase B	, R	N	E	kVAr/Scale Factor E	0 to +/-32,767	Reactive Power on Phase B (QB) 4-wire / -32,768 3 wire
1045	Reactive Power Phase C	, R	N	E	kVAr/Scale Factor E	0 to +/-32,767	Reactive Power on Phase C (QC) 4-wire / -32,768 3 wire
1046 19	Reactive Power 3 Phase Total	, R	N	E	kVAr/Scale Factor E	0 to +/-32,767	Sum of the three reactive phase powers (QA+QB+QC) 3 wire = 3 phase real power
1047	Apparent Power Phase A	, R	N	Е	kVA/Scale Factor E	0 to +32,767	Apparent Power on Phase A (SA) 4-wire / -32,768 3 wire
1048	Apparent Power Phase B	, R	N	Е	kVA/Scale Factor E	0 to +32,767	Apparent Power on Phase B (SB) 4-wire / -32,768 3 wire
1049	Apparent Power Phase C	, R	N	Е	kVA/Scale Factor E	0 to +32,767	Apparent Power on Phase C (SC) 4-wire / -32,768 3 wire
1050 20	Apparent Power 3 Phase Total	, R	N	Е	kVA/Scale Factor E	0 to +32,767	Sum of the three apparent phase powers (SA+SB+SC) 3 wire = 3 phase real power
POWER Q	UALITY						
1051	THD A Current	R	N	N	% in 10ths	0 to 32,767	Total Harmonic Distortion (THD), Phase A Current
1052	THD B Current	R	N	N	% in 10ths	0 to 32,767	Total Harmonic Distortion (THD), Phase B Current
1053	THD C Current	R	N	N	% in 10ths	0 to 32,767	Total Harmonic Distortion (THD), Phase C Current
1054	THD Neut. Curr	r.R	N	N	% in 10ths	0 to 32,767	Total Harmonic Distortion (THD), Neutral Current
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Register Number CM/2 CM/1	er Register Name	Type	Saved	Scaled	Units	Range	Register Description
enzz enzi							in 4-Wire Mode, else -32,768
1055	THD A Voltage	R	N	N	% in 10ths	0 to 32,767	Total Harmonic Distortion (THD), Phase A-N for 4-wire systems else -32,768
1056	THD B Voltage	R	N	N	% in 10ths	0 to 32,767	Total Harmonic Distortion (THD), Phase B-N for 4-wire systems else -32,768
1057	THD C Voltage	R	N	N	% in 10ths	0 to 32,767	Total Harmonic Distortion (THD), Phase C-N for 4-wire systems else -32,768
1058	THD A-B Voltage	R	N	N	% in 10ths	0 to 32,767	Total Harmonic Distortion (THD), A-B Voltage
1059	THD B-C Voltage	R	N	N	% in 10ths	0 to 32,767	Total Harmonic Distortion (THD), B-C Voltage
1060	THD C-A Voltage	R	N	N	% in 10ths	0 to 32,767	Total Harmonic Distortion (THD), C-A Voltage
1061	thd A Current	R	N	N	% in 10ths	0 to 10,000	Total Harmonic Distortion (thd), Phase A Current
1062	thd B Current	R	N	N	% in 10ths	0 to 10,000	Total Harmonic Distortion (thd), Phase B Current
1063	thd C Current	R	N	N	% in 10ths	0 to 10,000	Total Harmonic Distortion (thd), Phase C Current
1064	thd Neut. Curr.	R	N	N	% in 10ths	0 to 10,000	Total Harmonic Distortion (thd), Neutral Current in 4-Wire Mode, else -32,768
1065	thd A Voltage	R	N	N	% in 10ths	0 to 10,000	Total Harmonic Distortion (thd), Phase A-N Voltage for 4-wire systems else -32,768
1066	thd B Voltage	R	N	N	% in 10ths	0 to 10,000	Total Harmonic Distortion (thd), Phase B-N Voltage
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Register Number CM/2 CM/1	r Register Name	Type	Saved	Scaled	Units	Range	Register Description
							for 4-wire systems else -32,768
1067	thd C Voltage	R	N	N	% in 10ths	0 to 10,000	Total Harmonic Distortion (thd), Phase C-N Voltage for 4-wire systems else -32,768
1068	thd A-B Voltage	R	N	N	% in 10ths	0 to 32,767	Total Harmonic Distortion (thd), A-B Voltage
1069	thd B-C Voltage	R	N	N	% in 10ths	0 to 32,767	Total Harmonic Distortion (thd), B-C Voltage
1070	thd C-A Voltage	R	N	N	% in 10ths	0 to 32,767	Total Harmonic Distortion (thd), C-A Voltage
1071	K-Factor A	R	N	N	In 10ths	0 to 10,000	Transformer K-Factor, Phase A
1072	K-Factor B	R	N	N	In 10ths	0 to 10,000	Transformer K-Factor, Phase B
1073	K-Factor C	R	N	N	In 10ths	0 to 10,000	Transformer K-Factor, Phase C
1074	Crest Factor A	R	N	N	In 100ths	0 to 10,000	Transformer Crest Factor, Phase A
1075	Crest Factor B	R	N	N	In 100ths	0 to 10,000	Transformer Crest Factor, Phase B if applicable, else -32,68
1076	Crest Factor C	R	N	N	In 100ths	0 to 10,000	Transformer Crest Factor, Phase C
1077	Crest Factor Neutral	R	N	N	In 100ths	0 to 10,000	Transformer Crest Factor, Neutral Where Applicable, else -32,768
1078	A Current Fundamental RMS Magnitude	R	N	A	Amps/Scale Factor A	0 to 32,767	Phase A Current Fundamental RMS Magnitude
1079	A Current Fundamental Coincident Angle	R	N	N	10ths of Degrees	0 to 3,599	Phase A Current Fundamental Angle Referenced to A-N/A-B Voltage Angle
1080	B Current Fundamental RMS Magnitude	R	N	A	Amps/Scale Factor A	0 to 32,767	Phase B Current Fundamental RMS Magnitude

Register Numbe CM/2 CM/1	r Register Name	Type	Saved	Scaled	Units	Range	Register Description
1081	B Current Fundamental Coincident Angle	R	N	N	10ths of Degrees	0 to 3,599	Phase B Current Fundamental Angle Referenced to A-N/A-B Voltage Angle
1082	C Current Fundamental RMS Magnitude	R	N	A	Amps/Scale Factor A	0 to 32,767	Phase C Current Fundamental RMS Magnitude
1083	C Current Fundamental Coincident Angle	R e	N	N	10ths of Degrees	0 to 3,599	Phase C Current Fundamental Angle Referenced to A-N/A-B Voltage Angle
1084	Neutral Current Fundamental RMS Magnitude		N	A	Amps/Scale Factor B	0 to 32,767	Neutral Current Fundamental RMS magnitude when applicable, else -32,768
1085	Neutral Current Fundamental Angle	R	N	N	10ths of Degrees	0 to 3,599	Neutral Current Fundamental Angle when applicable, else -32,768
1086	Ground Current Fundamental RMS Magnitude		N	A	Amps/Scale Factor C	0 to 32,767 when a	Ground Current Fundamental RMS magnitude applicable, else -32,768
1087	Ground Current Fundamental Angle	R	N	N	10ths of Degrees	0 to 3,599	Ground Current Fundamental angle when applicable, else -32,768
1088	A Voltage Fundamental RMS Magnitude	R	N	D	Volts/Scale Factor D	0 to 32,767 4 wire,	Phase A-N Voltage Fundamental RMS Magnitude else -32,768
1089	A Voltage Fundamental	R	N	N	10ths of Degrees	0 to 3,599	Phase A-N Voltage Fundamental Angle, 4 wire, else -32,768 Referenced to itself

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Register Number CM/2 CM/1	r Register Name	Type	Saved	Scaled	Units	Range	Register Description
	Coincident Angle	2					
1090	B Voltage Fundamental RMS Magnitude	R	N	D	Volts/Scale Factor D	0 to 32,767 4 wire,	Phase B-N Voltage Fundamental RMS Magnitude else -32,768
1091	B Voltage Fundamental Coincident Angle	R	N	N	10ths of Degrees	0 to 3,599	Phase B-N Voltage Fundamental Angle, 4 wire, else -32,768 Referenced to A-N Voltage Angle
1092	C Voltage Fundamental RMS Magnitude	R	N	D	Volts/Scale Factor D	0 to 32,767 4 wire, 6	Phase C-N Voltage Fundamental RMS Magnitude else -32,768
1093	C Voltage Fundamental Coincident Angle	R	N	N	10ths of Degrees	0 to 3,599	Phase C-N Voltage Fundamental Angle, 4 wire, else -32,768 Referenced to A-N Voltage Angle
1094	A-B Voltage Fundamental RMS Magnitude	R	N	D	Volts/Scale Factor D	0 to 32,767	Phase A-B Voltage Fundamental RMS Magnitude
1095	A-B Voltage Fundamental Angle	R	N	N	10ths of Degrees	0 to 3,599	Phase A-B Voltage Fundamental Angle, Referenced to A-N (4 wire) or A-B (3 wire) Voltage Angle
1096	B-C Voltage Fundamental RMS Magnitude	R	N	D	Volts/Scale Factor D	0 to 32,767	Phase B-C Voltage Fundamental RMS Magnitude
1097	B-C Voltage Fundamental Angle	R	N	N	10ths of Degrees	0 to 3,599	Phase B-C Voltage Fundamental Angle, Referenced to A-N (4 wire) or A-B (3 wire) Voltage Angle
1098	C-A Voltage	R	N	D	Volts/Scale	0 to 32,767	Phase C-A Voltage Fundamental RMS Magnitude
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Register Numbe CM/2 CM/1	r Register Name	Type	Saved	Scaled	Units	Range	Register Description
	Fundamental RMS Magnitude	:			Factor D		
1099	C-A Voltage Fundamental Angle	R	N	N	10ths of Degrees	0 to 3,599	Phase C-A Voltage Fundamental Angle, Referenced to A-N (4 wire) or A-B (3 wire) Voltage Angle
1100	Phase A Fundamental Real Power	R	N	Е	KW/Scale Factor E	0 to +/- 32,767	Fundamental Real Power, Phase A 4 wire, else -32,768
1101	Phase B Fundamental Real Power	R	N	Е	KW/Scale Factor E	0 to +/- 32,767	Fundamental Real Power, Phase B 4 wire, else -32,768
1102	Phase C Fundamental Real Power	R	N	Е	KW/Scale Factor E	0 to +/- 32,767	Fundamental Real Power, Phase C 4 wire, else -32,768
1103	Fundamental Real Power 3 Phase Total	R	N	Е	KW/Scale Factor E	0 to +/- 32,767	Fundamental Real Power, 3 Phase Total
1104	Phase A Fundamental Reactive Power	R	N	Е	KVAr/Scale Factor E	0 to +/- 32,767	Fundamental Reactive Power, Phase A 4 wire, else -32,768
1105	Phase B Fundamental Reactive Power	R	N	Е	KVAr/Scale Factor E	0 to +/- 32,767	Fundamental Reactive Power, Phase B 4 wire, else -32,768
1106	Phase C Fundamental Reactive Power	R	N	E	KVAr/Scale Factor E	0 to +/- 32,767	Fundamental Reactive Power, Phase C 4 wire, else -32,768

Register Number CM/2 CM/1	r Register Name	Type	Saved	Scaled	Units	Range	Register Description
1107	Fundamental Reactive Power 3 Phase Total	R	N	E	KVAr/Scale Factor E	0 to +/- 32,767	Fundamental Reactive Power, 3 Phase Total
1108	Harmonic Factor, A	R	N	N	Percent in 10ths	0 to 1000	Harmonic Factor for phase A - equal to True A PF/Displacement A PF, 4 wire, else -32,768
1109	Harmonic Factor, B	R	N	N	Percent in 10ths	0 to 1000	Harmonic Factor for phase B - equal to True B PF/Displacement B PF, 4 wire, else -32,768
1110	Harmonic Factor, C	R	N	N	Percent in 10ths	0 to 1000	Harmonic Factor for phase C - equal to True C PF/Displacement C PF, 4 wire, else -32,768
1111	Harmonic Factor, 3 Phase Total	R	N	N in 10ths	Percent	0 to 1000 True To	Harmonic Factor for 3 phase total - equal to otal PF/Displacement Total PF
1112	Harmonic Power Phase A	R	N	E	KW/Scale	0 to +/-32,767	Harmonic Power Phase A, 4-wire, else -32,768
1113	Harmonic Power Phase B	R	N	E	KW/Scale	0 to +/-32,767	Harmonic Power Phase B, 4-wire, else -32,768
1114	Harmonic Power Phase C	R	N	E	KW/Scale	0 to +/-32,767	Harmonic Power Phase C, 4-wire, else -32,768
1115	Harmonic Power 3 Phase Total	R	N	E	KW/Scale	0 to +/-32,767	Harmonic Power 3 Phase Total,
1116	Harmonic Power Flow Direction Bit Map for	R	N	N	none	Byte 0: 0 to 7 Byte 1:	Direction of Harmonic Power Flow Bit Map Byte 0 represents kW, Byte 1 represents kVAR Bit 0 represents Phase A, Bit 1 phase B and

Register Number CM/2 CM/1	r Register Name	Type	Saved	Scaled	Units	Range	Register Description
	A, B, C					0 to 7	Bit 2 phase C. And Bit 3, 3 phase total. Bits 0-2 are set to 0 for 3 wire systems. A 1 signifies harmonic power flow out of the load, and a 0 signifies harmonic power flow into the load
1117	Phase Rotation Direction	R	N	N	none	0 to 1	Direction of Phase Rotation, Based on Voltage only 0 represents normal A-B-C Rotation 1 represents C-B-A rotation
1118- 1149	Reserved for fut	ure mete	red value	S			
1150- 1189	CUL User Defin Metering interval quantities		R	N	None	0 - +/-32,767	Definition for each register is created by the CUL User.
1190	Reserved for Fut Metered Values	ture					
1191	Analog Input 1 Present Value	R	N	Y	None	-32,767 to +32,767	The present value of the analog input 1 register after being scaled as specified
1192	Analog Input 2 Present Value	R	N	Y	None	-32,767 to +32,767	The present value of the analog input 2 register after being scaled as specified
1193	Analog Input 3 Present Value	R	N	Y	None	-32,767 to +32,767	The present value of the analog input 3 register after being scaled as specified
1194	Analog Input 4 Present Value	R	N	Y	None	-32,767 to +32,767	The present value of the analog input 4 register after being scaled as specified
1195- 1199	Reserved for fut	ure analo	og inputs				

REAL	TIME M	ETERED VALUES					
MINIM 1200	<u>MUM</u>	Minimum update R Interval	Y	N	1000ths of a second	0 to 10,000	The minimum amount of time between the last update of metered values and the update previous to that
1201	38	Minimum Freq. R	Y	N	Hertz/Scale Factor F	2300 to 6700, (50/ 3500 to 4500 (400	
1202	39	Minimum Temp. R	Y	N	Degrees Cent. in 100ths	-10,000 to +10,000	Minimum Temperature inside of the Circuit Monitor enclosure
1203	40	Minimum Curr. R Phase A	Y	A	Amps/Scale Factor A	0 to 32,767	Minimum Measured RMS Phase A Current
1204	41	Minimum Curr. R Phase B	Y	A	Amps/Scale Factor A	0 to 32,767	Minimum Measured RMS Phase B Current
1205	42	Minimum Curr. R Phase C	Y	A	Amps/Scale Factor A	0 to 32,767	Minimum Measured RMS Phase C Current
1206		Minimum Curr. R Neutral (I4)	Y	В	Amps/Scale Factor B	0 to 32,767	Minimum Measured RMS Neutral Current, if applicable, else -32,768
1207		Minimum Curr. R Ground (I5)	Y	С	Amps/Scale Factor C	0 to 32,767	Minimum Calculated RMS Current from IN - (IA+IB+IC) if applicable, else -32,768
1208	43	Minimum Curr. R 3 - Phase Average	Y	A	Amps/Scale Factor A	0 to 32,767	Minimum Calculated Arithmetic mean of the RMS values of IA, IB, and IC
1209	44	Minimum Curr. R Apparent RMS	Y	A	Amps/Scale Factor A	0 to 32,767	Minimum Peak instantaneous value of IA, IB, or IC divided by the square root of 2
1210		Minimum Curr. R Unbalance, Phase A	Y	N	Percent in 10ths	0 to +/-1000	Minimum Percent Current Unbalance, phase A
1211		Minimum Curr. R Unbalance, Phase B Program.	Y	N	Percent in 10ths	0 to +/-1000	Minimum Percent Current Unbalance, phase B

Register CM/2	Number CM/1	Register Name	Type	Saved	Scaled	Units	Range	Register Description
1212		Minimum Curr. Unbalance, Phase		Y	N	Percent in 10ths	0 to +/-1000	Minimum Percent Current Unbalance, phase C
1213		Min. Current Unbalance Worst	R	Y	N	Percent in 10ths	0 to +/-1000	Minimum Current Unbalance Worst
1214	45	Minimum Volt. Phase A to B	R	Y	D	Volts/Scale Factor D	0 to 32,767	Minimum Measured RMS Voltage Between Phases A and B.
1215	46	Minimum Volt. Phase B to C	R	Y	D	Volts/Scale Factor D	0 to 32,767	Minimum Measured RMS Voltage Between Phases B and C.
1216	47	Minimum Vol. Phase C to A	R	Y	D	Volts/Scale Factor D	0 to 32,767	Minimum Measured RMS Voltage Between Phases C and A.
1217		Min Volt L-L, 3 Phase Average	R	Y	D	Volts/Scale Factor D	0 to 32,767	Minimum of the average of the 3 Phase Line-Line RMS Voltages
1218	48	Minimum Volt. Phase A to Neutra		Y	D	Volts/Scale Factor D	0 to 32,767 (4-wire	Minimum Measured RMS Voltage Between Phase A and Neutral. mode only, in 3-wire mode the value is set to -32,768)
1219	49	MinimumVolt. Phase B to Neutra	R al	Y	D	Volts/Scale Factor D	0 to 32,767 (4-wire	Minimum Measured RMS Voltage Between Phase B and Neutral. mode only, in 3-wire mode the value is set to -32,768)
1220	50	Minimum Volt. Phase C to Neutra		Y	D	Volts/Scale Factor D	0 to 32,767 (4-wire	Minimum Measured RMS Voltage Between Phase C and Neutral. mode only, in 3-wire mode the value is set to -32,768)
1221		Min Volt L-N, 3 Phase Average	R	Y	D	Volts/Scale Factor D	0 to 32,767 if in 4 w	Minimum of the average of the 3 Phase Line-Neutral RMS Voltages vire mode, else -32,768.
1222		Min Volt Unbal Phase A-B	R	Y	N	Percent in 10ths	0 to +/-1000	Minimum Percent Voltage Unbalance, Phase A-B
1223		Min Volt Unbal Phase B-C	R	Y	N	Percent in 10ths	0 to +/-1000	Minimum Percent Voltage Unbalance, Phase B-C
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Register Number CM/2 CM/1	Register Name	Type	Saved	Scaled	Units	Range	Register Description
1224	Min Volt Unbal. Phase C-A	R	Y	N	Percent in 10ths	0 to +/-1000	Minimum Percent Voltage Unbalance, Phase C-A
1225	Min Volt Unbal. L-L Worst	R	Y	N	Percent in 10ths	0 to +/-1000	Minimum Percent Voltage Unbalance, Worst Line-Line, depends on Absolute Value
1226	Min Volt Unbal. Phase A	R	Y	N	Percent in 10ths	0 to +/-1000	Minimum Percent Voltage Unbalance, Phase A if in 4 wire mode, else -32,768.
1227	Min Volt Unbal. Phase B	R	Y	N	Percent in 10ths	0 to +/-1000	Minimum Percent Voltage Unbalance, Phase B if in 4 wire mode, else -32,768.
1228	Min Volt Unbal. Phase C	R	Y	N in 10ths	Percent	0 to +/-1000 if in 4 w	Minimum Percent Voltage Unbalance, Phase C vire mode, else -32,768.
1229	Min Volt L-N. Unbal Worst	R	Y	N	Percent in 10ths	0 to +/-1000	Minimum Percent Voltage Unbalance, Worst L-N, if in 4 wire mode, else -32,768. Based on Absolute Value
1230	Reserved						

Register Numb CM/2 CM/1	er Register Name	Type	Saved	Scaled	Units	Range	Register Description
POWER				D	_		
1231 52	MinimumTrue, Power Factor A	R	Y	Progran N	in 1000ths	-100 to +1000 to +100	Minimum "True" Power Factor for Phase A, derived using the complete harmonic content of the real and apparent power for 4-wire systems, else -32,768. Scale is 100ths if CM1 Register is used
1232 53	Minimum True, Power Factor B	R	Y	N	in 1000ths	-100 to +1000 to +100	Minimum "True" Power Factor for Phase B, derived using the complete harmonic content of the real and apparent power for 4-wire systems, else -32,768. Scale is 100ths if CM1 Register is used
1233 54	Minimum True, Power Factor C	R	Y	N	in 1000ths	-100 to +1000 to +100	Minimum "True" Power Factor for Phase C, derived using the complete harmonic content of the real and apparent power for 4-wire systems, else -32,768. Scale is 100ths if CM1 Register is used
1234 51	Minimum True, Power Factor, 3 Total	R	Y	N	in 1000ths	-100 to +1000 to +100	Minimum "True" Total Power Factor for all 3 Phases, derived using the complete harmonic content of the total real and apparent power. Scale is 100ths if CM1 Register is used
1235	Minimum Displ. Power Factor, A		Y	N	in 1000ths	-100 to +1000 to +100	Minimum Displacement Power Factor for Phase A, derived using only the fundamental frequency of the real and apparent power for 4-wire systems, else -32,768
1236	Minimum Displ. Power Factor, B	R	Y	N	in 1000ths	-100 to +1000 to +100	Minimum Displacement Power Factor for Phase B, derived using only the fundamental frequency of the real and apparent power for 4-wire systems, else -32,768
1237	Minimum Displ. Power Factor, C		Y	N	in 1000ths	-100 to +1000 to +100	Minimum Displacement Power Factor for Phase C, derived using only the fundamental frequency of the real and apparent power for 4-wire systems, else -32,768
1238	Minimum Displ. Power Factor, 3 Total	R	Y	N	in 1000ths	-100 to +1000 to +100	Minimum Displacement Power Factor for all three phases derived using only the fundamental freq. of the real and apparent power
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Register Numbe CM/2 CM/1	r Register Name	Type	Saved	Scaled	Units	Range	Register Description
1239	Min. Real Power Phase A	R	Y	E	kW/Scale Factor E	0 to +/-32,767	Minimum Real Power on Phase A (PA) 4-wire/-32,768 3 wire
1240	Min. Real Power Phase B	R	Y	E	kW/Scale Factor E	0 to +/-32,767	Minimum Real Power on Phase B (PB)4-wire/-32,768 3 wire
1241	Min. Real Power Phase C	R	Y	E	kW/Scale Factor E	0 to +/-32,767	Minimum Real Power on Phase C (PC)4-wire/-32,768 3 wire
1242 55 Power	Min. Real 3 Phase Total	R	Y	E Factor l	kW/Scale E	0 to +/-32,767 (PA+P)	Minimum Sum of the three real phase powers 4-wire $B+PC$) / 3 wire = min 3 phase total real power
1243	Min. Reactive Power Phase A	R	Y	E	kVAr/Scale Factor E	0 to +/-32,767	Minimum Reactive Power on Phase A (QA) 4-wire/-32,768 3 wire
1244	Min. Reactive Power Phase B	R	Y	E	kVAr/Scale Factor E	0 to +/-32,767	Minimum Reactive Power on Phase B (QB) 4-wire/-32,768 3 wire
1245	Min. Reactive Power Phase C	R	Y	E	kVAr/Scale Factor E	0 to +/-32,767	Minimum Reactive Power on Phase C (QC) 4-wire/-32,768 3 wire
1246 56	Min. Reactive Power 3 Phase 7	R Γotal	Y	E	kVAr/Scale Factor E	0 to +/-32,767	Minimum Sum of the three reactive phase powers (QA+QB+QC)
1247	Min. Apparent Power Phase A	R	Y	E	kVA/Scale Factor E	0 to +32,767	Minimum Apparent Power on Phase A (SA) 4-wire/-32,768 3 wire
1248	Min. Apparent Power Phase B	R	Y	E	kVA/Scale Factor E	0 to +32,767	Minimum Apparent Power on Phase B (SB) 4-wire/-32,768 3 wire
1249	Min. Apparent Phase C	R	Y	E	kVA/Scale Factor E	0 to +32,767	Minimum Apparent Power on Phase C (SC) 4-wire/-32,768 3 wire

Register Number CM/2 CM/1	er Register Name Type	Saved	Scaled	Units	Range	Register Description
POWER QUAL	JTY					
1250 57	Min. Apparent R Power 3 Phase Total	Y	Е	kVA/Scale Factor E	0 to +32,767	Minimum Sum of the three apparent phase powers (SA+SB+SC)
1251	Minimum THD R Phase A current	Y	N	% in 10ths	0 to 32,767	Minimum Total Harmonic Distortion (THD), Phase A Current
1252	Minimum THD R Phase B current	Y	N	% in 10ths	0 to 32,767	Minimum Total Harmonic Distortion (THD), Phase B Current
1253	Minimum THD R Phase C current	Y	N	% in 10ths	0 to 32,767	Minimum Total Harmonic Distortion (THD), Phase C Current
1254	Minimum THD R Neutral Current	Y	N	% in 10ths	0 to 32,767	Minimum Total Harmonic Distortion (THD), Neutral Current in 4-Wire Mode, else -32,768
1255	Minimum THD R Phase A Voltage	Y	N	% in 10ths	0 to 32,767	Minimum Total Harmonic Distortion (THD), Phase A-N for 4-wire, else -32,768
1256	Minimum THD R Phase B Voltage	Y	N	% in 10ths	0 to 32,767	Minimum Total Harmonic Distortion (THD), Phase B-N for 4-wire, else -32,768
1257	Minimum THD R Phase C Voltage	Y	N	% in 10ths	0 to 32,767	Minimum Total Harmonic Distortion (THD), Phase C-N for 4-wire, else -32,768
1258	Minimum THD R A-B Voltage	Y	N	% in 10ths	0 to 32,767	Minimum Total Harmonic Distortion (THD), A-B Voltage
1259	Minimum THD R B-C Voltage	Y	N	% in 10ths	0 to 32,767	Minimum Total Harmonic Distortion (THD), B-C Voltage
1260	Minimum THD R C-A Voltage	Y	N	% in 10ths	0 to 32,767	Minimum Total Harmonic Distortion (THD), C-A Voltage
1261	Minimum thd R Phase A current	Y	N	% in 10ths	0 to 10,000	Minimum Total Harmonic Distortion (thd), Phase A Current
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Register Numbe CM/2 CM/1	r Register Name	Type	Saved	Scaled	Units	Range	Register Description
1262	Minimum thd Phase B current	R	Y	N	% in 10ths	0 to 10,000	Minimum Total Harmonic Distortion (thd), Phase B Current
1263	Minimum thd Phase C current	R	Y	N	% in 10ths	0 to 10,000	Minimum Total Harmonic Distortion (thd), Phase C Current
1264	Minimim thd Neutral Current	R	Y	N	% in 10ths	0 to 10,000	Minimum Total Harmonic Distortion (thd), Neutral Current in 4-Wire Mode, else -32,768
1265	Minimum thd Phase A Voltage	R	Y	N	% in 10ths	0 to 10,000	Minimum Total Harmonic Distortion (thd), Phase A-N Voltage for 4-wire, else -32,768
1266	Minimum thd Phase B Voltage	R	Y	N	% in 10ths	0 to 10,000	Minimum Total Harmonic Distortion (thd), Phase B-N Voltage for 4-wire, else -32,768
1267	Minimum thd Phase C Voltage	R	Y	N	% in 10ths	0 to 10,000	Minimum Total Harmonic Distortion (thd), Phase C-N Voltage for 4-wire, else -32,768
1268	Minimum thd A-B Voltage	R	Y	N	% in 10ths	0 to 32,767	Minimum Total Harmonic Distortion (thd), A-B Voltage
1269	Minimum thd B-C Voltage	R	Y	N	% in 10ths	0 to 32,767	Minimum Total Harmonic Distortion (thd), B-C Voltage
1270	Minimum thd C-A Voltage	R	Y	N	% in 10ths	0 to 32,767	Minimum Total Harmonic Distortion (thd), C-A Voltage
1271	Min. K-Factor A	R	Y	N	In 10ths	0 to 10,000	Minimum Transformer K-Factor, Phase A
1272	Min.K-Factor B	R	Y	N	In 10ths	0 to 10,000	Minimum Transformer K-Factor, Phase B
1273	Min. K-Factor C	R	Y	N	In 10ths	0 to 10,000	Minimum Transformer K-Factor, Phase C
1274	Minimum Crest Factor, Phase A	R	Y	N	In 100ths	0 to 10,000	Minimum Transformer Crest Factor, Phase A

Register Number CM/2 CM/1	er Register Name	Type	Saved	Scaled	Units	Range	Register Description
1275	Minimum Cres Factor Phase B	R	Y	N	In 100ths	0 to 10,000	Minimum Transformer Crest Factor, Phase B if applicable, else -32,68
1276	Minimum Crest Factor Phase C	R	Y	N	In 100ths	0 to 10,000	Minimum Transformer Crest Factor, Phase C
1277	Minimum Crest Factor Neutral	R	Y	N	In 100ths	0 to 10,000	Minimum Transformer Crest Factor, Neutral When applicable, else -32,768
1278	Min. A Current Fundamental RMS Magnitude		Y	A	Amps/Scale Factor A	0 to 32,767 Coincid	Minimum Phase A Current Fundamental RMS Magnitude ent with any magnitude that falls below the lowest min.
1279	Min. A Current Fundamental Coincident Angle		Y	N	Degrees in 10ths	0 to 3,599	Phase A Current Fundamental Angle Coincident with minimum fundamental current
1280	Min. B Current Fundamental RMS Magnitude		Y	A	Amps/Scale Factor A	0 to 32,767 Coincid	Minimum Phase B Current Fundamental RMS Magnitude ent with any magnitude that falls below the lowest min.
1281	Min. B Current Fundamental Coincident Angle		Y	N	Degrees in 10ths	0 to 3,599	Phase B Current Fundamental AngleCoincident with minimum fundamental current
1282	Min.C Current Fundamental RMS Magnitude		Y	A	Amps/Scale Factor A	0 to 32,767 Coincid	Minimum Phase C Current Fundamental RMS Magnitude ent with any magnitude that falls below the lowest min.
1283	Min. C Current Fundamental Coincident Angle		Y	N	Degrees in 10ths	0 to 3,599	Phase C Current Fundamental Angle Coincident with minimum fundamental current
1284	Min. Neutral Curr. Fundament RMS Magnitude		Y	A	Amps/Scale Factor B	0 to 32,767	Minimum Neutral Current Fundamental RMS magnitude When applicable, else -32,768
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Register Numbe CM/2 CM/1	r Register Name Type	Saved	Scaled	Units	Range	Register Description
1285	Min. Neutral R Curr. Fundamental Angle	Y	N	10ths of Degrees	0 to 3,599	Minimum Neutral Current Fundamental Angle When applicable, else -32,768
1286	Min. Ground R Curr. Fundamental RMS Magnitude	Y	A	Amps/Scale Factor C	0 to 32,767 When	Minimum Ground Current Fundamental RMS magnitude applicable, else -32,768
1287	Min. Ground R Curr. Fundamental Angle	Y	N	10ths of Degrees	0 to 3,599	Minimum Ground Current Fundamental angle When applicable, else -32,768
1288	Min. A Voltage R Fundamental RMS Magnitude	Y	D	Volts/Scale Factor D	0 to 32,767 Coinci	Phase A-N Voltage Fundamental RMS Magnitude ident with any magnitude that falls below the lowest min. 4-wire, else -32,768
1289	Min. A Voltage R Fundamental Coincident Angle	Y	N	Degrees in 10ths	0 to 3,599	Phase A-N Voltage Fundamental Angle Coincident with minimum fundamental voltage. 4-wire, else -32,768
1290	Min. B Voltage R Fundamental RMS Magnitude	Y	D	Volts/Scale Factor D	0 to 32,767 Coinci	Phase B-N Voltage Fundamental RMS Magnitude ident with any magnitude that falls below the lowest min. 4-wire, else -32,768
1291	Min. B Voltage R Fundamental Coincident Angle	Y	N	Degrees in 10ths	0 to 3,599	Phase B-N Voltage Fundamental Angle Coincident with minimum fundamental voltage 4-wire, else -32,768
1292	Min. C Voltage R Fundamental RMS Magnitude	Y	D	Volts/Scale Factor D	0 to 32,767 any ma	Phase C-N Voltage Fundamental RMS Magnitude coincident with agnitude that falls below the lowest min. 4-wire, else -32,768
1293	Min. C Voltage R Fundamental Coincident Angle	Y	N	Degrees in 10ths	0 to 3,599	Phase C-N Voltage Fundamental Angle Coincident with Minimum fundamental voltage 4-wire, else -32,768

Register Numbe CM/2 CM/1	r Register Name Type	Saved	Scaled	Units	Range	Register Description
1294	Min. A-B VoltageR Fundamental RMS Magnitude	Y	D	Volts/Scale Factor D	0 to 32,767	Minimum Phase A-B Voltage Fundamental RMS Magnitude
1295	Min. A-B VoltageR Fundamental Angle	Y	N	10ths of Degrees	0 to 3,599	Minimum Phase A-B Voltage Fundamental Angle, Referenced to A-N (4 wire) or A-B (3 wire) Voltage Angle
1296	Min. B-C VoltageR Fundamental RMS Magnitude	Y	D	Volts/Scale Factor D	0 to 32,767	Minimum Phase B-C Voltage Fundamental RMS Magnitude
1297	Min. B-C VoltageR Fundamental Angle	Y	N	10ths of Degrees	0 to 3,599	Minimum Phase B-C Voltage Fundamental Angle, Referenced to B-N (4 wire) or B-C (3 wire) Voltage Angle
1298	Min. C-A VoltageR Fundamental RMS Magnitude	Y	D	Volts/Scale Factor D	0 to 32,767	Minimum Phase C-A Voltage Fundamental RMS Magnitude
1299	Min. C-A VoltageR Fundamental Angle	Y	N	10ths of Degrees	0 to 3,599	Minimum Phase C-A Voltage Fundamental Angle, Referenced to C-N (4 wire) or C-A (3 wire) Voltage Angle
1300	Min.Phase A R Fundamental Real Power	Y	E	KW/Scale Factor E	0 to +/-32,767	Minimum Fundamental Real Power, Phase A 4-wire, else -32,768
1301	Min. Phase B R Fundamental Real Power	Y	Е	KW/Scale Factor E	0 to +/- 32,767	Minimum Fundamental Real Power, Phase B 4-wire, else -32,768
1302	Min. Phase C R Fundamental Real Power	Y	Е	KW/Scale Factor E	0 to +/- 32,767	Minimum Fundamental Real Power, Phase C 4-wire, else -32,768

Register Number CM/2 CM/1	r Register Name	Type	Saved	Scaled	Units	Range	Register Description
1303	Min. Fund. Real Power Three Phase Tota	R al	Y	Е	KW/Scale Factor E	0 to +/- 32,767	Minimum Fundamental Real Power, 3 Phase Total
1304	Min. Phase A Fundamental Reactive Power	R	Y	E	KW/Scale Factor E	0 to +/- 32,767	Minimum Fundamental Reactive Power, Phase A 4-wire, else -32,768
1305	Min. Phase B Fundamental Reactive Power	R	Y	E	KW/Scale Factor E	0 to +/- 32,767	Minimum Fundamental Reactive Power, Phase B 4-wire, else -32,768
1306	Min. Phase C Fundamental Reactive Power	R	Y	Е	KW/Scale Factor E	0 to +/- 32,767	Minimum Fundamental Reactive Power, Phase C 4-wire, else -32,768
1307	Min.Fund. Reactive Power 3 Phase Total	R	Y	Е	KW/Scale Factor E	0 to +/- 32,767	Minimum Fundamental Reactive Power, 3 Phase Total
1308	Min. Harmonic Factor, Phase A	R	Y	N	Percent in 10ths	0 to 1000	Minimum Harmonic Factor for phase A - equal to True A PF/Displacement A PF, 4 wire, else -32,768
1309	Min. Harmonic Factor, Phase B	R	Y	N	Percent in 10ths	0 to 1000	Minimum Harmonic Factor for phase B - equal to True B PF/Displacement B PF, 4 wire, else -32,768
1310		R	Y	N	Percent in 10ths	0 to 1000	Minimum Harmonic Factor for phase C - equal to True C PF/Displacement C PF, 4 wire, else -32,768
1311	Min. Harmonic Factor, 3 Phase Total	R	Y	N in 10ths	Percent	0 to 1000 True 3	Minimum Harmonic Factor for 3 phase total - equal to PF/Displacement 3 PF
1312	Min. Harmonic Power Phase A	R	Y	Е	KW/Scale Factor E	0 to +/-32,767	Minimum Harmonic Power Phase A, 4-wire, else -32,768
1313	Min. Harmonic Power Phase B	R	Y	E	KW/Scale Factor E	0 to +/-32,767	Minimum Harmonic Power Phase B, 4-wire, else -32,768

Register Number CM/2 CM/1	r Register Name	Type	Saved	Scaled	Units	Range	Register Description			
1314	Min. Harmonic Power Phase C	R	Y	Е	KW/Scale Factor E	0 to +/-32,767	Minimum Harmonic Power Phase C, 4-wire, else -32,768			
1315	Min. Harmonic Power, 3 Phase	R Γotal	Y	E	KW/Scale Factor E	0 to +/-32,767	Minimum Harmonic Power 3 Phase Total,			
1316- 1349										
1350- 1389	CUL User Defin Metering Minim Quantities		N	N	None	0 - +/-32,767	Definition for each register is crreated by the CUL User.			
1390	Reserved for future metered value minimums	ure								
1391	Analog Input 1 Minimum Value	R	Y	Y	None	-32,767 to +32,767	The minimum value of the analog input 1 register since last reset of min/max parameters			
1392	Analog Input 2 Minimum Value	R	Y	Y	None	-32,767 to +32,767	The minimum value of the analog input 2 register since last reset of min/max parameters			
1393	Analog Input 3 Minimum Value	R	Y	Y	None	-32,767 to +32,767	The minimum value of the analog input 3 register since last reset of min/max parameters			
1394	Analog Input 4 Minimum Value	R	Y	Y	None	-32,767 to +32,767	The minimum value of the analog input 4 register since last reset of min/max parameters			
1395- 1399	Reserved for fut	ure analo	g I/O mii	nimums						

Register Number CM/2 CM/1	r Register Name	Type	Saved	Scaled	Units	Range	Register Description
REAL TIME M MAXIMUM	ETERED VALUE	<u>S</u>					
1400	Max. update Interval	R	Y	N	1000ths of a second	0 to 10,000	The Maximum amount of time between the last update of metered values and the update previous to that
1401 61	Maximum Freq.	R	Y	N	Hertz/Scale Factor F	2300 to 6700, (50 3500 to 4500 (40	
1402 62	Maximum Temp	. R	Y	N	Degrees Cent. in 100ths	-10,000 to +10,00	0 Maximum Temperature inside of the Circuit Monitor enclosure
1403 63	Max. Current Phase AR	R	Y	A	Amps/Scale Factor A	0 to 32,767	Maximum Measured RMS Phase A Current
1404 64	Max. Current Phase BR	R	Y	A	Amps/Scale Factor A	0 to 32,767	Maximum Measured RMS Phase B Current
1405 65	Max. Current Phase CR	R	Y	A	Amps/Scale Factor A	0 to 32,767	Maximum Measured RMS Phase C Current
1406	Max. Current Neutral (I4)	R	Y	В	Amps/Scale Factor B	0 to 32,767	Maximum Measured RMS Neutral Current, if applicable, else -32,768
1407	Max. Current Ground (I5)	R	Y	C	Amps/Scale Factor C	0 to 32,767	Maximum Calculated RMS Current from IA+IB+IC+IN, if applicable, else -32,768
1408 66	Max. Current 3 - Phase Average	R ge	Y	A	Amps/Scale Factor A	0 to 32,767	Maximum Calculated Arithmetic mean of the RMS values of IA, IB, and IC
1409 67	Max. Current, Apparent RMS	R	Y	A	Amps/Scale Factor A	0 to 32,767	Maximum Peak instantaneous value of IA, IB, or IC divided by the square root of 2
1410	Max. Current Unbalance, Phas	R e A	Y	N	Percent in 10ths	0 to +/-1000	Maximum Percent Current Unbalance, Phase A

Register Numb	er Register Name Typ	e Saved	Scaled	Units	Range	Register Description
1411	Max. Current R Unbalance, Phase B	Y	N	Percent in 10ths	0 to +/-1000	Maximum Percent Current Unbalance, Phase B
1412	Max. Current R Unbalance Phase C	Y	N	Percent in 10ths	0 to +/-1000	Maximum Percent Current Unbalance, Phase C
1413	Max. Current R Unbalance Worst	Y	N	Percent in 10ths	0 to +/-1000	Maximum Current Unbalance Worst
1414 68	Max.Voltage R Phase A to B	Y	D	Volts/Scale Factor D	0 to 32,767	Maximum Measured RMS Voltage Between Phases A and B.
1415 69	Max. Voltage R Phase B to C	Y	D	Volts/Scale Factor D	0 to 32,767	Maximum Measured RMS Voltage Between Phases B and C.
1416 70	Max. Voltage R Phase C to A	Y	D	Volts/Scale Factor D	0 to 32,767	Maximum Measured RMS Voltage Between Phases C and A.
1417	Max Volt L-L, R 3 Phase Average	Y	D	Volts/Scale Factor D	0 to 32,767	Maximum of the average of the 3 Phase Line-Line RMS Voltages
1418 71	Max. Voltage R Phase A to Neutral	Y	D	Volts/Scale Factor D	0 to 32,767 (4-wire	Maximum Measured RMS Voltage Between Phase A and Neutral. e mode only, in 3-wire mode the value is set to -32,768)
1419 72	Max. Voltage R Phase B to Neutral	Y	D	Volts/Scale Factor D	0 to 32,767 (4-wire	Maximum Measured RMS Voltage Between Phase B and Neutral. e mode only, in 3-wire mode the value is set to -32,768)
1420 73	Max. Voltage R Phase C to Neutral	Y	D	Volts/Scale Factor D	0 to 32,767 (4-wire	Maximum Measured RMS Voltage Between Phase C and Neutral. e mode only, in 3-wire mode the value is set to -32,768)
1421	Max Volt L-N, R 3 Phase Average	Y	D	Volts/Scale Factor D	0 to 32,767 if in 4	Maximum of the average of the 3 Phase Line-Neutral RMS Voltages wire mode, else -32,768.
1422	Max Volt Unbal R Phase A-B	Y	N	Percent in 10ths	0 to +/-1000	Maximum Percent Voltage Unbalance, Phase A-B
1423	Max Volt Unbal R	Y	N	Percent	0 to +/-1000	Maximum Percent Voltage Unbalance, Phase B-C
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Register Numbe CM/2 CM/1	r Register Name	Type	Saved	Scaled	Units	Range	Register Description
	Phase B-C				in 10ths		
1424	Max Volt Unbal. Phase C-A	R	Y	N	Percent in 10ths	0 to +/-1000	Maximum Percent Voltage Unbalance, Phase C-A
1425	Max Volt Unbal. L-L Worst	R	Y	N	Percent in 10ths	0 to +/-1000	Maximum Percent Voltage Unbalance, Worst Line-Line, depends on Absolute Value
1426	Max Volt Unbal. Phase A	R	Y	N	Percent in 10ths	0 to +/-1000	Maximum Percent Voltage Unbalance, Phase A if in 4 wire mode, else -32,768.
1427	Max Volt Unbal. Phase B	R	Y	N	Percent in 10ths	0 to +/-1000	Maximum Percent Voltage Unbalance, Phase B if in 4 wire mode, else -32,768.
1428	Max Volt Unbal. Phase C	R	Y	N in 10ths	Percent	0 to +/-1000 if in 4 w	Maximum Percent Voltage Unbalance, Phase C vire mode, else -32,768.
1429	Max Volt L-N. Unbal Worst	R	Y	N	Percent in 10ths	0 to +/-1000	Maximum Percent Voltage Unbalance, Worst L-N, if in 4 wire mode, else -32,768. Based on Absolute Value
1430	Reserved						

Register Numbe CM/2 CM/1	er Register Name	Type	Saved	Scaled	Units	Range	Register Description
POWER							
1431 75	Maximum True, Power Factor A	R	Y	N	in 1000ths	-100 to +1000 to +100	Maximum "True" Power Factor for Phase A, derived using the complete harmonic content of the real and apparent power for 4-wire systems, else -32,768. Scale is 100ths if CM1 Register is used
1432 76	Maximum True, Power Factor B	R	Y	N	in 1000ths	-100 to +1000 to +100	Maximum "True" Power Factor for Phase B, derived using the complete harmonic content of the real and apparent power for 4-wire systems, else -32,768. Scale is 100ths if CM1 Register is used
1433 77	Maximum True, Power Factor C	R	Y	N	in 1000ths	-100 to +1000 to +100	Maximum "True" Power Factor for Phase C, derived using the complete harmonic content of the real and apparent power for 4-wire systems, else -32,768. Scale is 100ths if CM1 Register is used
1434 74	Maximum True, Power Factor 3 Phase total	R	Y	N	in 1000ths	-100 to +1000 to +100	Maximum "True" Total Power Factor for all 3 Phases, derived using the complete harmonic content of the total real and apparent power. Scale is 100ths if CM1 Register is used
1435	Maximum Displ. Power Factor Phase A	R	Y	N	in 1000ths	-100 to +1000 to +100	Maximum Displacement Power Factor for Phase A, derived using only the fundamental frequency of the real and apparent power for 4-wire systems, else -32,768
1436	Maximum Displ. Power Factor, Phase B	R	Y	N	in 1000ths	-100 to +1000 to +100	Maximum Displacement Power Factor for Phase B, derived using only the fundamental frequency of the real and apparent power for 4-wire systems, else -32,768
1437	Maximum Displ. Power Factor Phase C	R	Y	N	in 1000ths	-100 to +1000 to +100	Maximum Displacement Power Factor for Phase C, derived using only the fundamental frequency of the real and apparent power for 4-wire systems, else -32,768
1438	Maximum Displ. Power Factor 3 Phase Total	R	Y	N	Percent in 1000ths	-100 to +1000 to +100	Maximum Displacement Power Factor for all three phases derived using only the fundamental freq. of the real and apparent power
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Register Num CM/2 CM/	per Register Name	Type	Saved	Scaled	Units	Range	Register Description
1439	Max. Real Power Phase A	R	Y	E	kW/Scale Factor E	0 to +/-32,767	Maximum Real Power on Phase A (PA)/4 wire / -32,768 3 wire
1440	Max. Real Power Phase B	R	Y	Е	kW/Scale Factor E	0 to +/-32,767	Maximum Real Power on Phase B (PB)/4 wire / -32,768 3 wire
1441	Max. Real Power Phase C	R	Y	Е	kW/Scale Factor E	0 to +/-32,767	Maximum Real Power on Phase C (PC)/4 wire / -32,768 3 wire
1442 78 Powe	Max. Real er 3 Total	R	Y	E Factor l	kW/Scale E	0 to +/-32,767 (PA+P)	Maximum Sum of the three real phase powers 4 wire B+PC) /3 wire = max 3 phase total real power
1443	Max. Reactive Power Phase A	R	Y	Е	kVAr/Scale Factor E	0 to +/-32,767	Maximum Reactive Power on Phase A (QA) 4 wire / -32,768 for 3 wire
1444	Max. Reactive Power Phase B	R	Y	E	kVAr/Scale Factor E	0 to +/-32,767	Maximum Reactive Power on Phase B (QB) 4 wire / -32,768 for 3 wire
1445	Max. Reactive Power Phase C	R	Y	E	kVAr/Scale Factor E	0 to +/-32,767	Maximum Reactive Power on Phase C (QC) 4 wire / -32,768 for 3 wire
1446 79	Max. Reactive Power 3 Phase T	R Total	Y	Е	kVAr/Scale Factor E	0 to +/-32,767	Maximum Sum of the three reactive phase powers (QA+QB+QC)
1447	Max. Apparent Power Phase A	R	Y	E	kVA/Scale Factor E	0 to +32,767	Maximum Apparent Power on Phase A (SA) 4 wire / -32,768 for 3 wire
1448	Max. Apparent Power Phase B	R	Y	E	kVA/Scale Factor E	0 to +32,767	Maximum Apparent Power on Phase B (SB) 4 wire / -32,768 for 3 wire
1449	Max. Apparent Power Phase C	R	Y	Е	kVA/Scale Factor E	0 to +32,767	Maximum Apparent Power on Phase C (SC) 4 wire / -32,768 for 3 wire
1450 80	Max. Apparent Power 3 Phase T		Y	Е	kVA/Scale Factor E	0 to +32,767	Maximum Sum of the three apparent phase powers (SA+SB+SC)

Register Numbe CM/2 CM/1	r Register Name	Type	Saved	Scaled	Units	Range	Register Description
1451	Maximum THD Phase A current	R	Y	N	% in 10ths	0 to 32,767	Maximum Total Harmonic Distortion (THD), Phase A Current
1452	Maximum THD Phase B current	R	Y	N	% in 10ths	0 to 32,767	Maximum Total Harmonic Distortion (THD), Phase B Current
1453	Maximum THD Phase C current	R	Y	N	% in 10ths	0 to 32,767	Maximum Total Harmonic Distortion (THD), Phase C Current
1454	Maximum THD Neutral Current	R	Y	N	% in 10ths	0 to 10,000	Maximum Total Harmonic Distortion (THD), Neutral Current for 4 wire, else -32,768
1455	Maximum THD Phase A Voltage		Y	N	% in 10ths	0 to 32,767	Maximum Total Harmonic Distortion (THD), Phase A-N for 4 wire, else -32,768
1456	Maximum THD Phase B Voltage		Y	N	% in 10ths	0 to 32,767	Maximum Total Harmonic Distortion (THD), Phase B-N for 4 wire, else -32,768
1457	Maximum THD Phase C Voltage		Y	N	% in 10ths	0 to 32,767	Maximum Total Harmonic Distortion (THD), Phase C-N for 4 wire, else -32,768
1458	Maximum THD A-B Voltage	R	Y	N	% in 10ths	0 to 32,767	Maximum Total Harmonic Distortion (THD), A-B Voltage
1459	Maximum THD B-C Voltage	R	Y	N	% in 10ths	0 to 32,767	Maximum Total Harmonic Distortion (THD), B-C Voltage
1460	Maximum THD C-A Voltage	R	Y	N	% in 10ths	0 to 32,767	Maximum Total Harmonic Distortion (THD), C-A Voltage
1461	Maximum thd Phase A current	R	Y	N	% in 10ths	0 to 10,000	Maximum Total Harmonic Distortion (thd), Phase A Current
1462	Maximum thd Phase B current	R	Y	N	% in 10ths	0 to 10,000	Maximum Total Harmonic Distortion (thd), Phase B Current

Register Number CM/2 CM/1	r Register Name	Type	Saved	Scaled	Units	Range	Register Description
1463	Maximum thd Phase C current	R	Y	N	% in 10ths	0 to 10,000	Maximum Total Harmonic Distortion (thd), Phase C Current
1464	Maximum thd Neutral Current	R	Y	N	% in 10ths	0 to 10,000	Maximum Total Harmonic Distortion (thd), Neutral Current for 4 wire, else -32,768
1465	Maximum thd Phase A Voltage	R	Y	N	% in 10ths	0 to 10,000	Maximum Total Harmonic Distortion (thd), Phase A-N for 4-wire, else -32,768
1466	Maximum thd Phase B Voltage	R	Y	N	% in 10ths	0 to 10,000	Maximum Total Harmonic Distortion (thd), Phase B-N for 4-wire, else -32,768
1467	Maximum thd Phase C Voltage	R	Y	N	% in 10ths	0 to 10,000	Maximum Total Harmonic Distortion (thd), Phase C-N for 4-wire, else -32,768
1468	Maximum thd A-B Voltage	R	Y	N	% in 10ths	0 to 32,767	Maximum Total Harmonic Distortion (thd), A-B Voltage
1469	Maximum thd B-C Voltage	R	Y	N	% in 10ths	0 to 32,767	Maximum Total Harmonic Distortion (thd), B-C Voltage
1470	Maximum thd C-A Voltage	R	Y	N	% in 10ths	0 to 32,767	Maximum Total Harmonic Distortion (thd), C-A Voltage
1471	Max. K-Factor Phase A	R	Y	N	In 10ths	0 to 10,000	Maximum Transformer K-Factor, Phase A
1472	Max. K-Factor Phase B	R	Y	N	In 10ths	0 to 10,000	Maximum Transformer K-Factor, Phase B
1473	Max. K-Factor Phase C	R	Y	N	In 10ths	0 to 10,000	Maximum Transformer K-Factor, Phase C
1474	Maximum Crest Factor Phase A	R	Y	N	In 100ths	0 to 10,000	Maximum Transformer Crest Factor, Phase A

Register Number CM/2 CM/1	er Register Name	Type	Saved	Scaled	Units	Range	Register Description
1475	Maximum Crest Factor Phase B	R	Y	N	In 100ths	0 to 10,000	Maximum Transformer Crest Factor, Phase B if applicable, else -32,68
1476	Maximum Crest Factor Phase C	R	Y	N	In 100ths	0 to 10,000	Maximum Transformer Crest Factor, Phase C
1477	Maximum Crest Factor Neutral	R	Y	N	In 100ths	0 to 10,000	Maximum Transformer Crest Factor, Neutral when applicable, else -32,768
1478	Max. A Current Fundamental RMS Magnitude		Y	A	Amps/Scale Factor A	0 to 32,767 Coincid	Maximum Phase A Current Fundamental RMS Magnitude ent with any magnitude surpassing any phase maximum
1479	Max. A Current Fundamental Coicident Angle		Y	N	Degrees in 10ths	0 to 3,599	Phase A Current Fundamental Angle coincident with maximum fundamental current
1480	Max. B Current Fundamental RMS Magnitude		Y	A	Amps/Scale Factor A	0 to 32,767 Coincid	Maximum Phase B Current Fundamental RMS Magnitude ent with any magnitude surpassing any phase maximum
1481	Max. B Current Fundamental Coincident Angle		Y	N	Degrees in 10ths	0 to 3,599	Phase B Current Fundamental Angle coincident with maximum fundamental current
1482	Max.C Current Fundamental RMS Magnitude		Y	A	Amps/Scale Factor A	0 to 32,767 Coincid	Maximum Phase C Current Fundamental RMS Magnitude ent with any magnitude surpassing any phase maximum
1483	Max. C Current Fundamental Coincident Angle		Y	N	Degrees in 10ths	0 to 3,599	Phase C Current Fundamental Angle coincident with maximum fundamental current
1484	Max.Neutral Curr. Fundament RMS Magnitude		Y	A	Amps/Scale Factor B	0 to 32,767	Maximum Neutral Current Fundamental RMS magnitude when applicable, else -32,768
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Register Number CM/2 CM/1	r Register Name Type	Saved	Scaled	Units	Range	Register Description
1485	Max. Neutral R Curr. Fundamental Angle	Y	N	10ths of Degrees	0 to 3,599	Maximum Neutral Current Fundamental Angle when applicable, else -32,768
1486	Max. Ground R Curr. Fundamental RMS Magnitude	Y	A	Amps/Scale Factor C	0 to 32,767 when a	Maximum Ground Current Fundamental RMS magnitude applicable, else -32,768
1487	Max. Ground R Curr. Fundamental Angle	Y	N	10ths of Degrees	0 to 3,599	Maximum Ground Current Fundamental angle when applicable, else -32,768
1488	Max. A Voltage R Fundamental RMS Magnitude	Y	D	Volts/Scale Factor D	0 to 32,767 Coincid	Maximum Phase A-N Voltage Fundamental RMS Magnitude dent with any magnitude surpassing any phase maximum 4-wire, else -32,768
1489	Max. A Voltage R Fundamental Coincident Angle	Y	N	Degrees in 10ths	0 to 3,599	Phase A-N Voltage Fundamental Angle coincident with maximum fundamental voltage 4-wire, else -32,768
1490	Max. B Voltage R Fundamental RMS Magnitude	Y	D	Volts/Scale Factor D	0 to 32,767 Coincid	Maximum Phase B-N Voltage Fundamental RMS Magnitude dent with any magnitude surpassing any phase maximum 4-wire, else -32,768
1491	Max. B Voltage R Fundamental Coincident Angle	Y	N	Degrees	0 to 3,599	Phase B-N Voltage Fundamental Angle coincident with Maximum fundamental voltage 4-wire, else -32,768
1492	Max. C Voltage R Fundamental RMS Magnitude	Y	D	Volts/Scale Factor D	0 to 32,767 Coincid	Maximum Phase C-N Voltage Fundamental RMS Magnitude dent with any magnitude surpassing any phase maximum 4-wire, else -32,768
1493	Max. C Voltage R Fundamental Coincident Angle	Y	N	Degrees in 10ths	0 to 3,599	Phase C-N/C-A Voltage Fundamental Angle coincident with Maximum fundamental voltage

Register Numbe CM/2 CM/1	r Register Name	Type	Saved	Scaled	Units	Range	Register Description
1494	Max. A-B Volt. Fundamental RMS Magnitude		Y	D	Volts/Scale Factor D	0 to 32,767	Maximum Phase A-B Voltage Fundamental RMS Magnitude
1495	Max. A-B Volt. Fundamental Angle	R	Y	N	10ths of Degrees	0 to 3,599	Maximum Phase A-B Voltage Fundamental Angle, Referenced to A-N (4 wire) or A-B (3 wire) Voltage Angle
1496	Max. B-C Volt. Fundamental RMS Magnitude		Y	D	Volts/Scale Factor D	0 to 32,767	Maximum Phase B-C Voltage Fundamental RMS Magnitude
1497	Max. B-C Volt. Fundamental Angle	R	Y	N	10ths of Degrees	0 to 3,599	Maximum Phase B-C Voltage Fundamental Angle, Referenced to A-N (4 wire) or A-B (3 wire) Voltage Angle
1498	Max. C-A Volt. Fundamental RMS Magnitude		Y	D	Volts/Scale Factor D	0 to 32,767	Phase C-A Voltage Fundamental RMS Magnitude
1499	Max. C-A Volt. Fundamental Angle	R	Y	N	10ths of Degrees	0 to 3,599	Phase C-A Voltage Fundamental Angle, Referenced to A-N (4 wire) or A-B (3 wire) Voltage Angle
1500	Max.Phase A Fundamental Real Power	R	Y	Е	KW/Scale Factor E	0 to +/- 32,767	Maximum Fundamental Real Power, Phase A 4-wire, else -32,768
1501	Max. Phase B Fundamental Real Power	R	Y	E	KW/Scale Factor E	0 to +/- 32,767	Maximum Fundamental Real Power, Phase B 4-wire, else -32,768
1502	Max. Phase C Fundamental Real Power	R	Y	E	KW/Scale Factor E	0 to +/- 32,767	Maximum Fundamental Real Power, Phase C 4-wire, else -32,768

Register Number CM/2 CM/1	Register Name	Type	Saved	Scaled	Units	Range	Register Description
1503	Max.Fund. Real Power 3 Phase Total	R	Y	E	KW/Scale Factor E	0 to +/- 32,767	Maximum Fundamental Real Power, 3 Phase Total
1504	Max. Phase A Fundamental Reactive Power	R	Y	E	KW/Scale Factor E	0 to +/- 32,767	Maximum Fundamental Reactive Power, Phase A 4-wire, else -32,768
1505	Max. Phase B Fundamental Reactive Power	R	Y	E	KW/Scale Factor E	0 to +/- 32,767	Maximum Fundamental Reactive Power, Phase B 4-wire, else -32,768
1506	Max. Phase C Fundamental Reactive Power	R	Y	E	KW/Scale Factor E	0 to +/- 32,767	Maximum Fundamental Reactive Power, Phase C 4-wire, else -32,768
1507	Max. Fund. Reactive Power 3 Phase Total	R	Y	E	KW/Scale Factor E	0 to +/- 32,767	Maximum Fundamental Reactive Power, 3 Phase Total
1508	Max. Harmonic Factor, Phase A	R	Y	N	Percent in 10ths	0 to 1000	Maximum Harmonic Factor for phase A - equal to True A PF/Displacement A PF 4-wire, else -32,768
1509	Max. Harmonic Factor, Phase B	R	Y	N	Percent in 10ths	0 to 1000	Maximum Harmonic Factor for phase B - equal to True B PF/Displacement B PF 4-wire, else -32,768
1510	Max. Harmonic Factor, Phase C	R	Y	N	Percent in 10ths	0 to 1000	Maximum Harmonic Factor for phase C - equal to True C PF/Displacement C PF 4-wire, else -32,768
1511	Max. Harmonic Factor, 3 Phase Total	R	Y	N	Percent in 10ths	0 to 1000	Maximum Harmonic Factor for 3 phase total - equal to True Total PF/Displacement Total PF

Register Numbe CM/2 CM/1	r Register Name	Type	Saved	Scaled	Units	Range	Register Description
1512	Max. Harmonic Power Phase A	R	Y	E	KW/Scale Factor E	0 to +/-32,767	Minimum Harmonic Power Phase A, 4-wire, else -32,768
1513	Max. Harmonic Power Phase B	R	Y	Е	KW/Scale Factor E	0 to +/-32,767	Minimum Harmonic Power Phase B, 4-wire, else -32,768
1514	Max. Harmonic Power Phase C	R	Y	Е	KW/Scale Factor E	0 to +/-32,767	Minimum Harmonic Power Phase C, 4-wire, else -32,768
1515	Max. Harmonic Power, 3 Phase 7		Y	Е	KW/Scale Factor E	0 to +/-32,767	Minimum Harmonic Power 3 Phase Total,
1516- 1549	Reserved for futi	ure meter	ed value	maximun	ns		
1550- 1589	CUL User Defined Metering Maxim Quantities	R	N	N	None	0 to +/-32,767	Definition for each user is created by the CUL User
1590	Reserved for futi	ure meter	ed value	maximun	ns		
1591	Analog Input 1 Maximum Value	R	Y	Y	None	-32,767 to +32,767	The maximum value of the analog input 1 register since last reset of min/max parameters
1592	Analog Input 2 Maximum Value	R	Y	Y	None	-32,767 to +32,767	The maximum value of the analog input 2 register since last reset of min/max parameters
1593	Analog Input 3 Maximum Value	R	Y	Y	None	-32,767 to +32,767	The maximum value of the analog input 3 register since last reset of min/max parameters
1594	Analog Input 4 Maximum Value		Y	Y	None	-32,767 to +32,767	The maximum value of the analog input 4 register since last reset of min/max parameters
1595- 1599	Reserved for fut	ure analo	g I/O ma	ximums			

Program.

Register Number Register Name Type Saved Scaled Units Range

Register Description

CM/2 CM/1

ENERGY VALUES

Each energy is kept in 4 registers, except Incremental which is kept in 3 registers, modulo 10,000 per register ACCUMULATED ENERGY

1600	Unused						
1601- 1604	Real Energy In 3 Phase Total	R	Y	N	WH	0 to 9,999,999,999,999	Sum of the three real phase Energies into the load
1605- 1608	Reactive Energy In 3 Phase Total	R	Y	N	VArH	0 to 9,999,999,999,999	Sum of the three reactive phase energies into the load, using either the fundamental or total energy.
1609- 1612	Real Energy Out 3 Phase Total	R	Y	N	WH	0 to 9,999,999,999,999	Sum of the three real phase Energies out of the load
1613- 1616	Reactive Energy Out 3 Phase Total	R	Y	N	VArH	0 to 9,999,999,999,999	Sum of the three reactive phase energies out of the load, using either the fundamental or total energy.
1617- 1620	Apparent Energy, 3 Phase Total	R	Y	N	VAH	0 to 9,999,999,999,999	Sum of the three apparent phase Energies
1621- 24-	Real	R	Y	N	WH	0 to +/-9,999,999,999,999,999	Real Energy into the load - Real Energy Out of the Load or
1624 27	Energy Signed/Absolu 3 Phase Total	te					Real Energy into the load + Real Energy Out of the Load or user selectable

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Registe CM/2	er Numbe CM/1	r Register Name	Type	Saved	Program Scaled	n. Units	Range	Register Description
1625-	28-	Reactive	R	Y	N	VArH	0 to +/-9,999,999,999,999	Reactive Energy into the load - Reactive Energy
1628	31	Energy Signed/Absolute 3 Phase Total						Out of the Load or Reactive Energy into the load + Real Energy Out of the Load or user selectable, using either the fundamental or total energy.

CONDITIONAL ACCUMULATED ENERGY

Register Numbe	er Register Name	Type	Saved	Program Scaled	n. Units	Range	Register Description
1629- 1632	Conditional Real Energy In, 3 Phase Total	R I	Y	N	WH	0 to 9,999,999,999,999	Sum of the three real Conditional phase Energies into the load
1633- 1636	Conditional Reactive Energy In 3 Phase Total		Y	N	VArH	0 to 9,999,999,999,999	Sum of the three reactive Conditional phase energies into the load, using either the fundamental or total energy.
1637- 1640	Conditional Real Energy Out, 3 Phase Tot	R tal	Y	N	WH	0 to 9,999,999,999,999	Sum of the three real Conditional phase Energies out of the load
1641- 1644	Conditional Reactive Energy Out 3 Phase Total		Y	N	VArH	0 to 9,999,999,999,999 energy	Sum of the three reactive Conditional phase energies into the load, using either the fundamental or total .
1645- 1648	Conditional Apparent Energy 3 Phase Total	R	Y	N	VAH	0 to 9,999,999,999,999	Sum of the three apparent Conditional phase Energies

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				Progran	n.			
Register Number CM/2 CM/1	er Register Name	Type	Saved	Scaled	Units	Range		Register Description
INCREMENTA	L ACCUMULAT	ED ENE	ERGY					
1649- 1651	Incremental Real Energy In, 3 Phase Total	R al	Y	N	WH		0 to 999,999,999,999	Sum of the three real phase incremental Energies into the load
1652- 1654	Incremental Reactive Energy In 3 Phase Total		Y	N	VArH		0 to 999,999,999,999	Sum of the three reactive incremental phase energies into the load, using either the fundamental or total energy.
1655- 1657	Incremental Real Energy Out, 3 Phase To	R otal	Y	N	WH		0 to 999,999,999,999	Sum of the three real incremental phase Energies out of the load
1658- 1660	Incremental Reactive Energy Out 3 Phase Tot		Y	N	VArH		0 to 999,999,999,999 energy.	Sum of the three reactive incremental phase energies into the load, using either the fundamental or total
1661- 1663	Incremental Apparent Energ 3 Phase Total	R y	Y	N	VAH		0 to 999,999,999,999	Sum of the three apparent incremental phase Energies

DEMAND VALUES

CURRENT DEMAND

Register Number	Register Name	Type	Saved	Program Scaled		Range	Register Description
1700	Present Current Demand 3 Phase Average	R	N	Y	Amps/Scale Factor A	0 to 32,767	Present current demand, 3 Phase Average Average of 3 phase thermal demand currents
1701 32	Present Current Demand Phase A	R	N	Y	Amps/Scale Factor A	0 to 32,767	Present current demand, thermal, Phase A
1702 33	Present Current Demand Phase B	R	N	Y	Amps/Scale Factor A	0 to 32,767	Present current demand, thermal, Phase B
1703 34	Present Current Demand Phase C	R	N	Y	Amps/Scale Factor A	0 to 32,767	Present current demand, thermal, Phase C
1704	Present Current Demand Neutral	R	N	Y	Amps/Scale Factor B	0 to 32,767	Present current demand, thermal, Neutral, if applicable, else -32,768
1705	Thermal K-Factor Demand, Phase A	R A	N	N	In 10ths	0 to 10,000	Thermal K-Factor demand, phase A, over the demand interval
1706	Thermal K-Factor Demand, Phase B	R B	N	N	In 10ths	0 to 10,000	Thermal K-Factor demand, phase B, over the demand interval
1707	Thermal K-Factor Demand, Phase C	R	N	N	In 10ths	0 to 10,000	Thermal K-Factor demand, phase C, over the demand interval

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					Progran			
Registe CM/2	er Numbe CM/1	r Register Name	Type	Saved	Scaled	Units	Range	Register Description
CURR	ENT DEI	MAND (continued)					
1708		Peak Current Demand 3 Phase Average		Y	Y	Amps/Scale Factor A	0 to 32,767	Peak current demand, 3 Phase Average
1709	84	Peak Current Demand Phase A	R A	Y	Y	Amps/Scale Factor A	0 to 32,767	Peak current demand, Phase A
1710	85	Peak Current Demand Phase E	R B	Y	Y	Amps/Scale Factor A	0 to 32,767	Peak current demand, Phase B
1711	86	Peak Current Demand Phase C	R	Y	Y	Amps/Scale Factor A	0 to 32,767	Peak current demand, Phase C
1712		Peak Current Demand Neutral	R	Y	Y	Amps/Scale Factor A	0 to 32,767	Peak Current Demand, Neutral if applicable, else -32,768
1713		K-Factor Demand Phase A Coincid Peak Product	R lent	Y	N	In 10ths	0 to 10,000	K-Factor demand, phase A, over the demand interval coincident with the peak of the product of K-Factor Demand and square of Current Demand
1714		Current Demand Phase A Coincid Peak Product	R lent	Y	Y	Amps/Scale Factor A	0 to 32,767	Current demand, Phase A coincident with peak of the product of K-Factor Demand and the square of Current Demand

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				Progran	n.		
Register Numbe CM/2 CM/1	r Register Name	Type	Saved	Scaled	Units	Range	Register Description
1715	K-Factor Demand Phase B Coincid Peak Product	R ent	Y	N	In 10ths	0 to 10,000	K-Factor demand, phase B, over the demand interval coincident with the peak of the product of K-Factor Demand and square of Current Demand
1716	Current Demand Phase B Coincid Peak Product	R ent	Y	Y	Amps/Scale Factor A	0 to 32,767	Current demand, Phase B coincident with the peak of the product of K-Factor Demand and the square of Current Demand
1717	K-Factor Demand Phase C Coincid Peak Product	R ent	Y	N	In 10ths	0 to 10,000	K-Factor demand, phase C, over the demand interval coincident with the peak of the product of K-Factor Demand and square of Current Demand
1718	Current Demand Phase C Coincid Peak Product	R ent	Y	Y	Amps/Scale Factor A	0 to 32,767	Current demand, Phase C coincident with the peak of the product of K-Factor Demand and the square of Current Demand
1719- 1729	Reserved						

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_	Number CM/1	Register Name	Type	Saved	Scaled		Range	Register Description				
POWER	POWER DEMAND ** Reactive Demand may be calculated either using the fundamental only (default) or using total harmonics, user selectable.											
1730		Average Power Factor Over Interval	R	N	Y	Percent in 1000ths	-100 to 1000 to +100	Average True Power Factor over the last completed Demand Interval i.e. (Demand kW)/(Demand kVA). Updated every sub-interval				
1731	35	Present Real Power, Demand, 3 Phase	R e Total	N	Е	kW/Scale Factor E	0 to +/-32,767	Present Real Power Demand, 3 phase total for the last completed demand interval. Updated every sub-interval				
1732		Present Reactive Power, Demand, 3 Phas	R se Total	N	Е	kVAr/Scale Factor E	0 to +/-32,767	Present Reactive Power Demand, 3 phase totals for the last completed demand interval, using either the fundamental or total energy. updated every sub-interval.				
1733		Present Apparent Power Demand, 3 Phase		N	Е	kVA/Scale Factor E	0 to 32,767	Present Apparent Power Demand, 3 phase total for the last completed demand interval. Updated ever sub-interval.				
1734	37	Peak Real Power Demand 3 Phase Total	R	Y	Е	kW/Scale Factor E	0 to +/-32,767	Peak Real Power Demand, 3 phase total				
1735	83	Average Power Factor, for Peak Real	R	Y	Y	Percent in 1000ths	-100 to 1000 to +100	Average True Power Factor at time of Peak Real Demand				
1736		Reactive Power Demand for Peak Real	R	Y	Y	kVAr/Scale Factor E	0 to +/-32,767	Reactive Powrer Demand coincident with peak real power demand				
1737		Apparent Power Demand for Peak Real	R	Y	Y	kVA/Scale Factor E	0 to 32,767	Apparent Power Demand coincident with peak real power demand				

Program.

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Register Numbe	er Register Name	Type	Saved	Program Scaled		Range	Register Description
CM/2 CM/1	C	• •				C	
POWER D	EMAND (continue	d)					
1738	Peak Reactive Power Demand, 3 Phase Total	R e	Y	E	kVAr/Scale Factor E	0 to +/-32,767	Peak Reactive Power Demand, 3 phase total
1739	Average Power Factor for Peak Reactive	R	Y	Y	Percent in 1000ths	-100 to 1000 to +100	Average True Power Factor at time of Peak Reactive Demand
1740	Real Power Demand for Peak Reactive	R e	Y	Y	kW/Scale Factor E	0 to +/-32,767	Real Power Demand coincident with peak reactive power demand
1741	Apparent Power Demand for Peak Reactive	R e	Y	Y	kVA/Scale Factor E	0 to 32,767	Apparent Power Demand coincident with peak reactive power demand
1742	Peak Apparent Power Demand, 3 Phase Total	R	Y	E	kVA/Scale Factor E	0 to 32,767	Peak Apparent Power Demand, 3 phase total
1743	Average Power Factor, for Peak Apparent	R	Y	Y	Percent in 1000ths	-100 to 1000 to +100	Average True Power Factor at time of Peak Apparent Demand
1744	Real Power Demand for Peak Apparer	R nt	Y	Y	kW/Scale Factor E	0 to +/-32,767	Real Power Demand coincident with peak apparent power demand

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				Program	1.		
Register Number CM/2 CM/1	er Register Name	Type	Saved	Scaled	Units	Range	Register Description
1745	Reactive Power Demand for Peak Apparent	R t	Y	Y	kVAr/Scale Factor E	0 to +/-32,767	Reactive Power Demand coincident with peak apparent power demand
1746 36	Predicted Real Power Dema 3 Phase Total	R and,	N	E	kW/Scale Factor E	0 to +/-32,767	Predicted Real Power Demand, 3 phase total Average of last four 15s granules
1747	Predicted Reactive Power Demand, 3 Phase Total	R	N	Е	kVAr/Scale Factor E	0 to 32,767	Predicted Reactive Power Demand, 3 phase total, using either the fundamental or total energy.
1748	Predicted Apparent Power Demand, 3 Phase Total	R	N	E	kVA/Scale Factor E	0 to 32,767	Predicted Apparent Power Demand, 3 phase total
1749	Max. Real Power 3 phase Demand over last inc. energy int	R terval	Y	E	kW/Scale Factor E	0 to 32,767	Maximum Real Power 3 Phase Demand calculation over the last incremental energy interval
1750	Max. Reactive Power 3 phase Demand over last inc. energy into	R terval	Y	Е	kVAr/Scale Factor E	0 to 32,767	Maximum Reactive Power 3 Phase Demand calculation over the last incremental energy interval
1751	Max. Apparent Power 3 phase Demand over last inc. energy int		Y	Е	kVA/Scale Factor E	0 to 32,767	Maximum Apparent Power 3 Phase Demand calculation over the last incremental energy interval
1752	Time Remaining in Sub Demand	R	Y	N	Seconds	0 to 3600	Time remaining in the power sub demand interval for demand intervals without external synch pulse,
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Program.

Register Number Register Name Type Saved Scaled Units

Range

Register Description

Interval

CM/2 CM/1

otherwise -32,768.

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Compres	ssed (3 r	egisters)		Prograr	n			
_	Number CM/1	r Register Name	Type	Saved	Scaled	Units	Range	Register Description
1800- 1802	88- 90	Last Restart Date/Time	R	Y	N	Month,Day,Yr, Hr,Min,Sec	*See below	Date and Time of Last Restart compressed form
1803- 1805	91- 93	Date/Time Demand of Peak Current Phase A	R	Y	N	Month,Day,Yr, Hr,Min,Sec	Same as Regs # 1800-1802	Date/Time of Peak demand current, A, compressed form
1806- 1808	94- 96	Date/Time Demand of Peak Current Phase B	R	Y	N	Month,Day,Yr, Hr,Min,Sec	Same as Regs # 1800-1802	Date/Time of Peak demand current, B, compressed form
1809- 1811	97- 99	Date/Time Demand of Peak Current Phase C	R	Y	N	Month,Day,Yr, Hr,Min,Sec	Same as Regs # 1800-1802	Date/Time of Peak demand current, C, compressed form
1812- 1814	100- 102	Date/Time of Peak Demand (Average Real Power)	R	Y	N	Month,Day,Yr, Hr,Min,Sec	Same as Regs # 1800-1802	Date/Time of Peak Real Demand Power, 3 phase total, compressed form
1815- 1817	103- 105	Date/Time of Last Reset of Peak Demand C	R urrent	Y	N	Month,Day,Yr, Hr,Min,Sec	Same as Regs # 1800-1802	Date/Time of last reset of Peak Demand Current compressed form
1818- 1820	106- 108	Date/Time of last Min/Max Cl of Instantaneous		Y	N	Month,Day,Yr, Hr,Min,Sec	Same as Regs # 1800-1802	Date/Time of last Min/Max Clear of Instantaneous values compressed form

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Register Number Register Name Type Saved Scaled Units Range Register Description CM/2 CM/1

*Register 1800, Month (high byte) = 1-12, Day (low byte) = 1-31, Register 1801, Year (high byte) = 0-199), Hour (low byte) = 0-23, Register 1802, Minutes (high byte) = 0-59, Seconds (low byte) = 0-59. The year is zero based on the year 1900 in anticipation of the 21st century, (e.g. 1989 would be represented as 89 and 2009 would be represented as 109).

	nted as 1	*	* 7		M dB W	a	D. (TI) CI (MI) CI (TI) I TM CI (TI)
1821- 1823	109- 111	Date/Time of R Last Write to Circuit Tracker TM Setpoint Register	Y	N	Month,Day,Yr, Hr,Min,Sec	Same as Regs # 1800-1802	Date/Time of Last Write to Circuit Tracker TM Setpoint Register compressed form
1824- 1826	112- 114	Date/Time when R Peak Demand was last cleared	Y	N	Month,Day,Yr, Hr,Min,Sec	Same as Regs # 1800-1802	Date/Time when Peak Demand (Average Real Power) was last Cleared. compressed form
1827- 1829	115- 117	Date/Time when R Accumulated Energy Last Cleared	Y	N	Month,Day,Yr, Hr,Min,Sec	Same as Regs # 1800-1802	Date/Time when Accumulated Energy Last Cleared compressed form
1830- 1832	118- 120	Date/Time when R Control Power Failed Last	Y	N	Month,Day,Yr, Hr,Min,Sec	Same as Regs # 1800-1802	Date/Time when the Control Power failed last compressed form
1833- 1835	124- 126	Date/Time R When Level 1 Energy Mgmt. Setpt. Alarm Period was Last F	Y Entered	N	Month,Day,Yr, Hr,Min,Sec	Same as Regs # 1800-1802	Date/Time When Level 1 Energy Management Set-Point Alarm Period was last entered. compressed form
1836- 1838	127- 129	Date/Time R When Level 2 Energy Mgmt. Setpt. Alarm Period was Last F	Y Entered	N	Month,Day,Yr, Hr,Min,Sec	Same as Regs # 1800-1802	Date/Time When Level 2 Energy Management Set-Point Alarm Period was last entered. compressed form
1839- 1841	130- 132	Date/Time R When Level 3 Energy Mgmt. Setpt. Alarm Period was Last E	Y Entered	N	Month,Day,Yr, Hr,Min,Sec	Same as Regs # 1800-1802	Date/Time When Level 3 Energy Management Set-Point Alarm Period was last entered. compressed

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_	Number CM/1	r Register Name	Type	Saved	Scaled	Units	Range	Register Description
	228- 230	Present/Set Date/Time	R/(W*)	Y	N	Month,Day,Yr, Hr,Min,Sec	Same as Regs # 1800-1802	Present/Set Date/Time in compressed form * Only the ghosted CM1 registers are R/W, the CM2 Registers are Read only
	232- 234	Calibration	R	Y	N	Month,Day,Yr, Hr,Min,Sec	Same as Regs # 1800-1802	Date and Time of Calibration compressed form
1848- 1850		Date/Time of Peak K-Factor Demand A Product	R	Y	N	Month,Day,Yr, Hr,Min,Sec	Same as Regs # 1800-1802	Date/Time of the Peak of the product of K-factor demand and current demand, phase A in compressed form
1851- 1853		Date/Time of Peak K-Factor Demand B Product	R	Y	N	Month,Day,Yr, Hr,Min,Sec	Same as Regs # 1800-1802	Date/Time of the Peak of the product of K-factor demand and current demand, phase B in compressed form
1854- 1856		Date/Time of Peak K-Factor Demand C Product	R	Y	N	Month,Day,Yr, Hr,Min,Sec	Same as Regs # 1800-1802	Date/Time of the Peak of the product of K-factor demand and current demand, phase C in compressed form
1857- 1859		Date/Time of Peak Reactive Demand Power	R	Y	N	Month,Day,Yr, Hr,Min,Sec	Same as Regs # 1800-1802	Date/Time of Peak Reactive Demand Power, 3 phase total, compressed form
1860- 1862		Date/Time of Peak Apparent Demand Power	R	Y	N	Month,Day,Yr, Hr,Min,Sec	Same as Regs # 1800-1802	Date/Time of Peak Apparent Demand Power, 3 phase total, compressed form
1863- 1865		Incremental Energy Start Tim	R/W ne	Y	N	Month,Day,Yr, Hr,Min,Sec	Same as Regs #	Incremental Energy start time of day compressed form (month, day and year are used only

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Register Numbe CM/2 CM/1	r Register Name	Type	Saved	Scaled	Units	Range	Register Description
	of Day					1800-1802	to start accumulation, after that only Hr,Min,&Sec are used).
1866- 1868	Date/Time when Conditional Energ Last Cleared		Y	N	Month,Day,Yr, Hr,Min,Sec	Same as Regs # 1800-1802	Date/Time when Conditional Energy Last Cleared compressed form
1869- 1871	Incremental Energy Last Upda Date/Time	R ate	Y	N	Month,Day,Yr, Hr,Min,Sec	Same as Regs # 1800-1802	Incremental Energy Last Update Date/Time
1872- 1874	Date/Time of Peak 3 phase Avg Current Demand	R	Y	N Hr,Min	Month,Day,Yr, ,Sec Regs #	Same as compre 1800-1802	Date/Time of Peak 3 phase Average Current Demand essed form
1875- 1877	Date/Time of Peak Neutral Current Demand	R	Y	N	Month,Day,Yr, Hr,Min,Sec	Same as Regs # 1800-1802	Date/Time of Peak Neutral Current Demand compressed form
1878- 1880	Date/Time of Max Real PowerDemand during last inc. energy interval	R	Y	N	Month,Day,Yr, Hr,Min,Sec	Same as Regs # 1800-1802	Date/Time of Max Real Power Demand during the last completed incremental energy interval. Compressed form
1881- 1883	Date/Time of Max Reactive PowerDemand during last inc. energy interval	R	Y	N	Month,Day,Yr, Hr,Min,Sec	Same as Regs # 1800-1802	Date/Time of Max Reactive Power Demand during the last completed incremental energy interval. Compressed form
1884- 1886	Date/Time of Max Apparent PowerDemand during last inc. energy interval	R	Y	N	Month,Day,Yr, Hr,Min,Sec	Same as Regs # 1800-1802	Date/Time of Max Apparent Power Demand during the last completed incremental energy interval. Compressed form

Register Numbe CM/2 CM/1	r Register Name	Type	Saved	Scaled	Units	Range	Register Description
1887- 1892	Reserved						
1893- 1898	Present Date/Time 6 Reg format	R	Y	N	Month,Day,Yr, Hr,Min,Sec	Same as Regs # 1800-1802	Present date/time 6 register format
1900- 1902	Date/Time of Max Generic Demand #1	R	Y	N	Month,Day,Yr Hr,Min,Sec	Same as Reg. # 1893	Date/Time of Max Generic Demand #1
1903- 1905	Date/Time of Min Generic Demand #1	R	Y	N	Month,Day,Yr Hr,Min,Sec	Same as Reg. # 1893	Date/Time of Min Generic Demand #1
1906- 1908	Date/Time of Max Generic Demand #2	R	Y	N	Month,Day,Yr Hr,Min,Sec	Same as Reg. # 1893	Date/Time of Max Generic Demand #2
1909- 1911	Date/Time of Min Generic Demand #2	R	Y	N	Month,Day,Yr Hr,Min,Sec	Same as Reg. # 1893	Date/Time of Min Generic Demand #2
1912- 1914	Date/Time of Max Generic Demand #3	R	Y	N	Month,Day,Yr Hr,Min,Sec	Same as Reg. # 1893	Date/Time of Max Generic Demand #3
1915- 1917	Date/Time of Min Generic Demand #3	R	Y	N	Month,Day,Yr Hr,Min,Sec	Same as Reg. # 1893	Date/Time of Min Generic Demand #3
1918- 1920	Date/Time of Max Generic Demand #4	R	Y	N	Month,Day,Yr Hr,Min,Sec	Same as Reg. # 1893	Date/Time of Max Generic Demand #4

Register Numbe CM/2 CM/1	r Register Name	Type	Saved	Scaled	Units	Range	Register Description
1921- 1923	Date/Time of Min Generic Demand #4	R	Y	N	Month,Day,Yr Hr,Min,Sec	Same as Reg. # 1893	Date/Time of Min Generic Demand #4
1924- 1926	Date/Time of Max Generic Demand #5	R	Y	N	Month,Day,Yr Hr,Min,Sec	Same as Reg. # 1893	Date/Time of Max Generic Demand #5
1927- 1929	Date/Time of Min Generic Demand #5	R	Y	N	Month,Day,Yr Hr,Min,Sec	Same as Reg. # 1893	Date/Time of Min Generic Demand #5
1930- 1932	Date/Time of Max Generic Demand #6	R	Y	N	Month,Day,Yr Hr,Min,Sec	Same as Reg. # 1893	Date/Time of Max Generic Demand #6
1933- 1935	Date/Time of Min Generic Demand #6	R	Y	N	Month,Day,Yr Hr,Min,Sec	Same as Reg. # 1893	Date/Time of Min Generic Demand #6
1936- 1938	Date/Time of Max Generic Demand #7	R	Y	N	Month,Day,Yr Hr,Min,Sec	Same as Reg. # 1893	Date/Time of Max Generic Demand #7
1939- 1941	Date/Time of Min Generic Demand #7	R	Y	N	Month,Day,Yr Hr,Min,Sec	Same as Reg. # 1893	Date/Time of Min Generic Demand #7
1942- 1944	Date/Time of Max Generic Demand #8	R	Y	N	Month,Day,Yr Hr,Min,Sec	Same as Reg. # 1893	Date/Time of Max Generic Demand #8
1945-	Date/Time of	R	Y	N	Month,Day,Yr	Same as	Date/Time of Min Generic Demand #8

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Register Number CM/2 CM/1	r Register Name	Type	Saved	Scaled	Units	Range	Register Description
1947	Min Generic Demand #8				Hr,Min,Sec	Reg. # 1893	
1948- 1950	Date/Time of Max Generic Demand #9	R	Y	N	Month,Day,Yr Hr,Min,Sec	Same as Reg. # 1893	Date/Time of Max Generic Demand #9
1951- 1953	Date/Time of Min Generic Demand #9	R	Y	N	Month,Day,Yr Hr,Min,Sec	Same as Reg. # 1893	Date/Time of Min Generic Demand #9
1954- 1956	Date/Time of Max Generic Demand #10	R	Y	N	Month,Day,Yr Hr,Min,Sec	Same as Reg. # 1893	Date/Time of Max Generic Demand #10
1957- 1959	Date/Time of Min Generic Demand #10	R	Y	N	Month,Day,Yr Hr,Min,Sec	Same as Reg. # 1893	Date/Time of Min Generic Demand #10
1988- 1990	Date/Time of Last Write Register Group 2000-2999	R	Y	N	Sec, Min, Hour Day, Month, Yr	Same as Regs # 1800-1802	Date/Time of Last Write to Register Group 2000-2999
1991	Source of Last Write to Register Group 2000-299		Y	N	None	0-4	Date/Time of Last Write to Register Group 2000-2999 External Change Source: 1 = Comms 2 = Commands i/f 3 = Front Panel 4 = CUL
1992- 1994	Date/Time of Last Write to Register Group	R	Y	N	Sec, Min, Hour Day, Monty, Yr.		Date/Time of Last Write to Register Group 5600-6999

Register Number CM/2 CM/1	Register Name	Type	Saved	Scaled	Units	Range	Register Description
	5600-6999						
1995	Source of Last Write to Register Group 5600-6999		Y	N	None	0-4	Date/Time of Last Write to Register Group 5600-6999 External Change Source 1 = Comms 2 = Commands i/f 3 = Front Panel 4 = CUL
1996- 1998	Date/Time of Last Write to Register Group 7000-7399	R	Y	N	Sec, Min, Hour Day, Monty, Yr.		Date/Time of Last Write to Register Group 7000-7399
1999	Source of Last Write to Register Group 7000-7399		Y	N	None	0-4	Date/Time of Last Write to Register Group 7000-7399 External Change Source 1 = Comms 2 = Commands i/f 3 = Front Panel 4 = CUL

DATE/TIME

expanded (6 registers) - These registers do not really "exist", instead they are calculated from the compressed format registers when a communications read request occurs. Therefore they may not be used for any on-board event or logic operations.

N/A	700- 705	Last Restart Date/Time	R	Y	N	Sec, Min, Hour Day, Month, Yr	*See below	Date and Time of Last Restart expanded form
N/A	706- 711	Date/Time Demand of Peak Current Phase A	R	Y	N	Sec, Min, Hour Day, Month, Yr	Same as Reg # 700-705	Date/Time of Peak demand current, A, expanded form
N/A	712- 717	Date/Time Demand of	R	Y	N	Sec, Min, Hour Day, Month, Yr	Same as Reg #	Date/Time of Peak demand current, B, expanded form

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Registe CM/2	r Numbe CM/1	r Register Name	Type	Saved	Scaled	Units	Range	Register Description
		Peak Current Phase B					700-705	
N/A	718- 723	Date/Time Demand of Peak Current Phase C	R	Y	N	Sec, Min, Hour Day, Month, Yr	Same as Reg # 700-705	Date/Time of Peak demand current, C, expanded form
N/A	724- 729	Date/Time of Peak Demand (Average Real Power)	R	Y	N	Sec, Min, Hour Day, Month, Yr	Same as Reg # 700-705	Date/Time of Peak Real Demand Power, 3 phase total, expanded form
N/A	730- 735	Date/Time of Last Reset of Peak Demand Cu	R urrent	Y	N	Sec, Min, Hour Day, Month, Yr	Same as Reg # 700-705	Date/Time of last reset of Peak Demand Current expanded form
N/A	736- 741	Date/Time of last Min/Max Cle of Instantaneous		Y	N	Sec, Min, Hour Day, Month, Yr	Same as Reg # 700-705	Date/Time of last Min/Max Clear of Instantaneous values expanded form

DATE/TIME (continued)

expanded (6 registers) - These registers do not really "exist", instead they are calculated from the compressed format registers when a communications read request occurs. Therefore they may not be used for any on-board event or logic operations.

*Seconds (Reg 700) = 0-59, Minutes (Reg 701) = 0-59, Hours (Reg 702) = 0-23, Day (Reg 703) 1-31, Month (Reg 704) = 1-12, Year (Reg 705) = 1900-2099 The date and time are mapped from CM Registers 1800-1802.

N/A	742- 747	Date/Time of R Last Write to Circuit Tracker TM Setpoint Register	Y	N	Sec, Min, Hour Day, Month, Yr	Same as Reg # 700-705	Date/Time of Last Write to Circuit Tracker TM Setpoint Register expanded form
N/A	748-	Date/Time when R	Y	N	Sec, Min, Hour	Same as	Date/Time when Peak Demand (Average Real Power) was last

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Register CM/2	r Number CM/1	Register Name	Type	Saved	Scaled	Units	Range	Register Description
	753	Peak Demand was last cleared				Day, Month, Yr	Reg # 700-705	Cleared. expanded form
N/A	754- 759	Date/Time when Accumulated End Last Cleared		Y	N	Sec, Min, Hour Day, Month, Yr	Same as Reg # 700-705	Date/Time when Accumulated Energy Last Cleared expanded form
N/A	760- 765	Date/Time when Control Power Failed Last	R	Y	N	Sec, Min, Hour Day, Month, Yr	Same as Reg # 700-705	Date/Time when the Control Power failed last expanded form
N/A	766- 771	Date/Time When Level 1 Energy Mgmt. So Alarm Period wa	-	Y	N	Sec, Min, Hour Day, Month, Yr	Same as Reg #	Date/Time When Level 1 Energy Management Set-Point Alarm Period was last entered. expanded form
N/A	772- 777	Date/Time When Level 2 Energy Mgmt. So Alarm Period wa		Y	N	Sec, Min, Hour Day, Month, Yr		Date/Time When Level 2 Energy Management Set-Point Alarm Period was last entered expanded form
N/A	778- 783	Date/Time When Level 3 Energy Mgmt. So Alarm Period wa	-	Y	N	Sec, Min, Hour Day, Month, Yr	Same as Reg # 700-705	Date/Time When Level 3 Energy Management Set-Point Alarm Period was last entered expanded form
N/A	784- 789	Present/Set Date/Time	R/W	Y	N	Sec, Min, Hour Day, Month, Yr		Present/Set Date/Time, expanded form
N/A	790- 795	Date/Time of Calibration	R	Y	N	Sec, Min, Hour Day, Month, Yr	Same as Reg # 700-705	Date and Time of Calibration expanded form

CONFIGURATION

Register Number CM/2 CM/2	per Register Name Type	Saved	Scaled	Units	Range	Register Description
2000 200	System Con. CM1R/W	Y	N	None		System Connection 3-wire, 4-wire
2001	System Con. CM2R/W	Y	N	None		System Connection 3-wire, 4-wire with subordinate
2002 201	CT Rat. 3-phase R/W primary ratio term	Y	N	None	1 to 32,767	CT rating, 3 phase primary ratio term
2003	CT Rat. 3-phase R/W secondary ratio term	Y	N	None	1 to 5	CT rating, 3 phase secondary ratio term
2004	CT Rat. Neut. R/W Primary Ratio Term	Y	N	None	1 to 32,767	CT Rating Neutral primary ratio term
2005	CT Rat. Neut. R/W Secondary Ratio Term	Y	N	None	1 to 5	CT Rating Neutral secondary ratio term
2006 202	PT Rat. 3-phase R/W primary ratio term	Y	Y	None/ Scale Factor	1 to 32,767	PT Rating 3-phase primary ratio term used in conjunction with register 2007 PT Rat. 3-phase scale factor
2007	PT Rat. 3-phase R/W primary scale factor	Y	N	None	0 to 2	PT Rating 3-phase primary scale factor. Default value: 0.
2008	PT Rat. 3-phase R/W secondary ratio term	Y	N	None	1 to 600	PT Rating 3-phase secondary ratio term
2009	CT Ratio R Correction Factors Phase A	Y	N	10,000 ths	5,000 - 20,000	CT Ratio and Correction Factors, Phase A
2010	CT Ratio R Correction Factors Phase B	Y	N	10,000 ths	5,000 - 20,000	CT Ratio and Correction Factors, Phase B
2011	CT Ratio R Correction Factors Phase C	Y	N	10,000 ths	5,000 - 20,000	CT Ratio and Correction Factors, Phase C
2012	CT Ratio R	Y	N	10,000 ths	5,000 - 20,000	CT Ratio and Correction Factors, Phase Neutral/Ground

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Register Numbe CM/2 CM/1	r Register Name	Type	Saved	Scaled	Units	Range	Register Description
	Correction Factor Neutral /Ground	rs					
2013	PT RatioR Correction Factor Phase A	Y rs	N		10,000 ths	5,000 - 20,000	PT Ratio and Correction Factors, Phase A
2014	PT RatioR Correction Factor Phase B	Y rs	N		10,000 ths	5,000 - 20,000	PT Ratio and Correction Factors, Phase B
2015	PT RatioR Correction Factor Phase C	Y rs	N		10,000 ths	5,000 - 20,000	PT Ratio and Correction Factors, Phase C
2016	Nominal System Frequency	R/W	Y	N			Nominal System Frequency
2017 87	SY/Max Device Address	R	Y	N	None	0 to 89	SY/Max Device Address
2018	Sy/Max Device Baud Rate	R	Y	N	Baud	1200,24 4800,96 19,200	•
2019	Not Used						
2020	Scale Group A: Ammeter Per Ph		Y	N	None	-2 to 1	Scale Group A: Ammeter Per Phase -2 = scale by 0.01 -1 = scale by 0.10 0 = scale by 1.00 (default) 1 = scale by 10.0
2021	Scale Group B: Ammeter Neutra		Y	N	None	-2 to 1	Scale Group B: Ammeter Neutral -2 = scale by 0.01 -1 = scale by 0.10 0 = scale by 1.00 (default)

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Register Numbe CM/2 CM/1	er Register Name	Type	Saved	Scaled	Units	Range	Register Description
							1 = scale by 10.0
2022	Scale Group C: Ammeter Groun		Y	N	None	-2 to 1	Scale Group C: Ammeter Ground -2 = scale by 0.01 -1 = scale by 0.10 0 = scale by 1.00 (default) 1 = scale by 10.0
2023	Scale Group D: Voltmeter	R	Y	N	None	-1 to 2	Scale Group D: Voltmeter -1 = scale by 0.10 0 = scale by 1.00 (default) 1 = scale by 10.0 2 = scale by 100.
2024	Scale Group E: kwattmeter, kVarmeter, kVa		Y	N	None	-3 to 3	Scale Group E: kWattmeter, kVarmeter, kVA -3 = scale by .001 -2 = scale by 0.01 -1 = scale by 0.10 0 = scale by 1.00 (default) 1 = scale by 10.0 2 = scale by 100. 3 = scale by 1000
2025	Scale Group F: Frequency	R	Y	N	None	-1 to 2	Scale Group F: Frequency (Determined by CM) -2 = scale by 0.01 (default) -1 = scale by 0.10
2026	Scaling Error	R	Y	N	None	0 to 1F	Possible Scaling Error: selected scale may result in overrange. Bit 0 is set if any other bits are set Bit 1 is set for possible phase current scale error Bit 2 is set for possible N or G current scale error Bit 3 is set for possible phase voltage scale error Bit 4 is set for possible power scale error
2027	Select Energy Display Precision	R/W on	Y	N	None	0-23	Select precision of energy display 0 = Autorange

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Register Number CM/2 CM/1	Register Name	Type	Saved	Scaled	Units	Range	Register Description
							10 = 000000 kilo 11 = 00000.0 kilo 12 = 0000.00 kilo 13 = 000.000 kilo 20 = 000000 mega 21 = 00000.0 mega 22 = 0000.00 mega 23 = 000.000 mega All other values will default to autorange.
2028	Command Password	R	Y	N	None	0 to +/-32,767	Command Password (computed by the CM2)
2029	Display Setup Config. Passwore	R/W d	Y	N	None	0 to 9998	Full Access Front Panel Setup Password
2030 237	Command Reg.	R/W	N	N	None	0 to FFFF	Command Register for CM/1 compatible functions
2031	Reset Access Password	R/W	Y	N	None	0 to 9998 or -32,768	Limited Front Panel Reset Password. When set to -32,768 the Configuration password is used to access Resets.
2032	Limited Access Disable Bit Masl		Y	N	None	0 to F (Hex)	Limited Front Panel Reset Disable Bit Mask. A 1 = Disable. Bit 0 = Disable Demand Amps Reset Capability Bit 1 = Disable Demand Power Reset Capability Bit 2 = Disable Energy Reset Capability Bit 3 = Disable Min/Max Reset Capability
2033	Select FFT Hold Time	R/W	Y	N	None	1-60	Select FFT Hold Time. Range 1-60 (default 60). User supplied value to specify the number of metering intervals the FFT values are to be held stable (for retrieval).
2034	Select FFT Component Ratio	R/W o	Y	N	None	0-1	Select FFT Component Ratio $0 = \% \text{ of Fundamental (default)}$ $1 = \% \text{ of RMS}$
2035	Enable	R/W	Y	N	None	0-2	Enable Presentation of FFT Component Values.

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Register CM/2 C		er Register Name	Type	Saved	Scaled	Units	Range	Register Description
		Presentation of FFT Component Values						0 = none (i.e. disable) 1 = volts only 2 = volts and amps
2036		Remaining FFT Hold Time	R/W	Y	N	None	0-60	Remaining FFT Hold Time Range 0-60. This value is set = R2033 when FFT values are stable. It then counts down to indicate the remaining FFT hold time. The user may "stretch" the hold time by writing larger (but \leq 60) values into this register when it is not equal 0. A value of 0 is placed in this register when the values are not stable.
2037		FFT Presentation Status	R	N	N	None	0-1	FFT Presentation Status $0 = \text{Processing}$ $1 = \text{Hold}$
2038		System Inhibit Flags	R/W	Y	N	None	0-7	System Inhibit Flags Bit 0 - Any Other Bit Set = 1 1 - S/S Disabled = 1 2 - CUL Stopped = 1 3 - S/S Suspended Temp = 1 4 - S/S Suspended Perm = 1
2039		Select Event Log Format	R/W	Y	N	None	0-1	Select Event Log Format 0 = Priority not stored 1 = Priority stored
2040- 2041	218- 219	CM Label	R/W	Y	N	None	Any Valid Alpha-Numeric	CM Label
2042-	220-	CM Nameplate	R/W	Y	N	None	Any Valid	CM Nameplate
2049	227						Alpha-Numeric	
2050	203	Voltage Gain A-N	R	Y	N	in 10,000ths	8,000 to 12,000	Voltage Gain, A-N

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Register Numbe CM/2 CM/1	er Register Name	Type	Saved	Scaled	Units	Range	Register Description
2051 205	Voltage Gain B-N	R	Y	N	in 10,000ths	8,000 to 12,000	Voltage Gain, B-N
2052 207	Voltage Gain C-N	R	Y	N	in 10,000ths	8,000 to 12,000	Voltage Gain, C-N
2053 209	Current Gain Phase A	R	Y	N	in 10,000ths	8,000 to 12,000	Current Gain, Phase A
2054 211	Current Gain Phase B	R	Y	N	in 10,000ths	8,000 to 12,000	Current Gain, Phase B
2055 213	Current Gain, Phase C	R	Y	N	in 10,000ths	8,000 to 12,000	Current Gain, Phase C
2056	Current Gain Neutral	R	Y	N	in 10,000ths	8,000 to 12,000	Current Gain, Neutral
2057	Temperature Gain	R	Y	N	in 10,000ths	8,000 to 12,000	Temperature Gain
2058	Temperature at Time of Cal.	R	Y	N	Degress Cent. in 100ths	-10,000 to +10,000 calibrat	The temperature at the time the circuit monitor was
2059	reserved						
2060 204	Voltage Offset A-N	R	Y	N	in 10,000ths	0 to +/-30,000	Voltage Offset, A-N
2061 206	Voltage Offset B-N	R	Y	N	in 10,000ths	0 to +/-30,000	Voltage Offset, B-N
2062 208	Voltage Offset C-N	R	Y	N	in 10,000ths	0 to +/-30,000	Voltage Offset, C-N

Registe CM/2		r Register Name	Type	Saved	Scaled	Units	Range	Register Description
2063	210	Current Offset Phase A	R	Y	N	in 10,000ths	0 to +/-30,000	Current Offset, Phase A
2064	212	Current Offset Phase B	R	Y	N	in 10,000ths	0 to +/-30,000	Current Offset, Phase B
2065	214	Current Offset Phase C	R	Y	N	in 10,000ths	0 to +/-30,000	Current Offset, Phase C
2066		Current Offset Neutral	R	Y	N	in 10,000ths	0 to +/-30,000	Current Offset, Neutral
2067		Temperature Offset	R	Y	N	in 10,000ths	0 to +/-30,000	Temperature Offset
2068		Meter Gain Temp. Drift Correction	R	Y	N	in 10,000ths	9000 to 11,000	Correction factor for temperature drift of metering gains per degree C deviation from temperature at time of cal.
2069		Reserved for inte	ernal use	only				
2070- 2075		Reserved						
2076		Incremental Energy Interval	R/W	Y	N	Minutes	0 to 1440	Incremental energy accumulation interval in minutes. A value of 0 allows continuous accumulation
2077	216	Power Demand Interval	R/W	Y	N	Minutes	0 to 60 @5min. Multiples	Power Demand Interval: A 0 indicates demand Interval is slaved to an external synch pulse on input 1 or communications command. Default value: 15 min.
2078		Power Demand Sub-Interval	R/W	Y	N	Minutes	0 to 60 @5min.	Power Demand Sub-Interval. Set equal to demand interval for block demand.

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Register CM/2 (er Register Name Typ	e Saved	Scaled	Units	Range	Register Description
						Multiples	Default Value: 0 min.
2079		Current Demand R/V K-Factor Demand Interval in minutes	V Y	N	Minutes		Current Demand/K-Factor Demand Interval in minutes Default value: 15 min.
2080	215	Energy Accum. R/V Mode Selections Bit map	V Y	N	None	0 or 1	Circuit Monitor Energy Accumulation Mode Selections Bit Map. bit 0 indicates real & reactive energy accumulation method a 0 indicates absolute a 1 indicates signed

Register Number CM/2 CM/1	er Register Name	Type	Saved	Scaled	Units	Range	Register Description
2081	Operating Mode Selections Bit ma		Y	N	None	0 to FFFF	Circuit Monitor Operating Mode Selections Bit map
a 0 ind	eal & reactive energicates absolute (deficates signed		nulation r	nethod:		method:	bit 1 indicates Reactive Energy and Demand accumulation a 0 specifies fundamental only (default) a 1 specifies to include harmonic cross products - (displacement&distortion)
a 0 ind	Ar/PF sign convenicates CM1 convenicates alternate con	ntion (def	fault)				bit 3 indicates Demand Power calculation method: a 0 indicates Thermal Demand (default) a 1 indicates a Block/Rolling Interval Demand
if applicable: a 0 Spe	xternal power dema ecifies Input 1 as the nand Interface as th	e source	(default)				bit 5 indicates which mechanism controls cond. energy: a 0 indicates status inputs (default) a 1 indicates command I/F a 1
a 0 ind	eatus of conditional icates Cond Energy icates Cond Energy	y Accum	is off (de				bit 7 is unused
bit 8 Unused	i						bit 9 indicates whether front comm port is enabled a 0 indicates front comm port is enabled (default) a 1 indicates front comm port is disabled
a 0 ind	whether front panel icates front panel so icates front panel so	etup is er	nabled (d	efault			bit 11 indicates Symax UART parity selection 0 - Even 1 - None
a 0 ind	user specified norm icates ABC rotation icates CBA rotation	n (defaul					All other bits are unused

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Register Number CM/2 CM/1	r Register Name	Type	Saved	Scaled	Units	Range	Register Description
2082 Status	Metering Configuration	R	Y	N	None	0 to FFFF changed	Present status of unit metering configuration - sets a bit to indicate if a metering configuration register has been but is not yet active. bit 0 is set to a 1 if any of the other bits are set to a 1. bit 1 is set to a 1 if the scale factors have been changed but are not yet active. bit 2 is set to a 1 if the PT Primary or Secondary has been changed but is not yet active. bit 3 is set to a 1 if the Phase CT Primary or Secondary has been changed but is not yet active. bit 4 is set to a 1 if the Neutral CT Primary or Secondary has been changed but is not yet active. bit 5 is set to a 1 if any of the PT/CT correction factors have been changed but are not yet active. bit 6 is set to a 1 if the System Type has been changed but is not yet active. bit 7 is set to a 1 if the Nominal System Frequency has been changed but is not yet active. bit 8 is set to a 1 if the any of the logical phase associations have been changed but but are not yet active. bit 9 is set to a 1 if the VAr/PF convention has been changed but but are not yet active. bit 10 is set to a 1 if the any of the Energy configurations have been changed but but are not yet active. bit 11 is set to a 1 if the any of the demand configurations have been changed but but are not yet active. Bits 12 and 13 are reserved.

Registe CM/2		r Register Name	Type	Saved	Scaled	Units	Range	Register Description
2083		Day of Week	R	Y	N	None	0 to 6	Day of Week, Sunday = 0
2084		Number of PLOS system restarts	S R	Y	N	None	0 to 32,767	Number of PLOS system restarts
2085	242	Square-D Product ID Num equal to 460 for CM2 Model A	R nber	Y	N	None	0 to 3000	Square-D Product ID Number equal to 460 for CM2 Model A
2086		Installed Option Bit map	R	Y	N	None	0 to 32	Installed Option Bit map: I/O etc a 00000 (0) = None a 00001 (1) = 1 input/ 1pulse output a 01111 (15)= 8 inputs / 2 pulse outputs a 10011 (19)= 4 inputs / 1 pulse output / 3 Relays a 00110 (6) = Analog I/O 1 in / 1 20ma out / 4 status in / 1 pulse output / 3 Relays a 00010 (2) = Analog I/O 1 in / 1 1ma out / 4 status in / 1 pulse output / 3 Relays a 11110 (30) = Analog I/O 4 in / 4 20ma out / 4 status in / 1 pulse output / 3 Relays a 11010 (26) = Analog I/O 4 in / 4 1ma out / 4 status in / 1 pulse output / 3 Relays a 11010 (26) = Analog I/O 3 Relays all others are reserved

Reserved - Internal Use Only for Future value to be saved to Serial EEPROM

2087

Register Numbe CM/2 CM/1	r Register Name	Type	Saved	Scaled	Units	Range	Register Description
2088	Installed RAM Log Space	R	Y	N	1024Bytes	0 to 1131	Installed RAM available for logging
2089	Unallocated RAM Log Space	R	Y	N	1024Bytes	0 to 1031	The amount of unallocated RAM log space.
2090	Installed up Memory	R	Y	N	None	0 to FFFF Hex	Installed up memory: Bits 0-3: Size of Volatile RAM, 1= 32K, 4=128K Bits 4-7: Size of Non-Volatile RAM, 1= 32K, 4=128K Bits 8-11: # of Aux NV RAM Chips Installed, 0-8 Bits 12-15: # of EEPROM Chips Installed, 2-3
2091-	Prior PLOS Rev Sub-Level	R	Y	N	None	0 to 9999	Prior PLOS revision sub-level before last firmware download. Zero if not applicable.
2092	Prior PLOS Revision Level	R	Y	N	None	01:00 to 99:99	Prior PLOS revision level before last firmware download. Zero if not applicable.
2093	PLOS Rev Sublevel	R	Y	N	None	0 to 9999	PLOS revision sublevel - used for dianostic purposes only
2094 231	Firmware Revision Level	R	Y	N	None	01:00 to 99:99	Firmware Revision Level in decimal. The most two significant digits represent the revision of the reset/boot code. The least two significant digits represent the revision of the PLOS code. A rev, of 00 is used for the PLOS if it is absent or corrupted.
2095	Unit Revision	R	Y	N	None	0 to FFFF	Unit Revision
2096- 2097	CM2 Serial Number	R	Y	N	None	0 to 2147352577	Circuit Monitor Serial Number - 2 registers signed long integer format. Reg 2096 is LSReg.
2098	PLOS Firmware CRC Value	R	Y	N	None	0 to FFFF	PLOS firmware CRC value

Register Number Register Name CM/2 CM/1	Type	Saved	Scaled	Units	Range	Register Description
2099 Master Time Base Adjust	R/W	Y	N	None	1-7	Adjust speed of time base, where smaller numbers make the clock run slower. Range is about 3 sec/day. Default value is 3.
2100 133 Number of Messages sent to this unit	R	Y	N	None	0 to 32,767	Number of Messages sent to this unit
2101 134 Number of Messages sent to other units	R	Y	N	None	0 to 32,767	Number of Messages sent to other units
2102 135 Number of Messages with invalid address	R	Y	N	None	0 to 32,767	Number of Messages with invalid address
2103 136 Number of Messages with bad checksum	R	Y	N	None	0 to 32,767	Number of Messages with bad checksum
2104 137 Number of Messages with error	R	Y	N	None	0 to 32,767	Number of Messages with error UART errors - Parity - Overrun - Break
2105 138 Number of Messages with illegal opcode	R	Y	N	None	0 to 32,767	Number of Messages with illegal opcode
2106 139 Number of Messages with illegal registers	R	Y	N	None	0 to 32,767	Number of Messages with illegal registers
Number of	R	Y	N	None	0 to 32,767	Number of invalid write responses

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Registe CM/2		r Register Name	Type	Saved	Scaled	Units	Range	Register Description
		Invalid write responses						
2108	140	Number of Messages with illegal counts	R	Y	N	None	0 to 32,767	Number of Messages with illegal counts
2109	141	Number of Messages with frame error	R	Y	N	None	0 to 32,767	Number of Messages with frame error
2110		Number of Control Panel Failures	R/W	Y	N	None	0 to 32,767	Number of Control Power Failures
2111- 2112		Reserved						Reserved
2113	238	Circuit Tracker TM SetPoint Register	R/W r	Y	N	None	0 to +/-32,767	Circuit Tracker TM SetPoint Register
2114	239	Level 1 Energy Management Set Point		Y	Y	KW/Scale Factor E	0 to +/-32,767	Level 1 Energy Management Setpoint
2115	240	Level 2 Energy Management Set Point		Y	Y	KW/Scale Factor E	0 to +/-32,767	Level 2 Energy Management Setpoint
2116	241	Level 3 Energy Management Set Point		Y	Y	KW/Scale Factor E	0 to +/-32,767	Level 3 Energy Management Setpoint

Register Numb CM/2 CM/1	er Register Name	Type	Saved	Scaled	Units	Range	Register Description
2117 121	Level 1 Energy Management Set- Point Last Exceeded Level		Y	Y	KW/Scale Factor E	0 to +/-32,767	Level 1 Energy Management Setpoint Last Exceeded Level
2118 122	Level 2 Energy Management Set- Point Last Exceeded Level		Y	Y	KW/Scale Factor E	0 to +/-32,767	Level 2 Energy Management Setpoint Last Exceeded Level
2119 123	Level 3 Energy Management Set- Point Last Exceed	-	Y l	Y	KW/Scale Factor E	0 to +/-32,767	Level 3 Energy Management Setpoint Last Exceeded Level
2120 142	Bitmap for Self-Test results	R	N	N	None	0 to FFFF	Bitmap for Selftest results Bit 0 = Is set to "1" if any error occurs Bit 1 = Real Time Clock Failure Bit 2 = Interrrupt controller Failure Bit 3 = Basic RAM Memory Failure - Volatile RAM Bit 4 = Expanded RAM Memory Failure - NV RAM Bit 5 = PLOS Memory Failure Bit 6 = Programmable Logic Memory Failure Bit 7 = UART Failure Bit 8 = DMA Failure - Data Collection Bit 9 = A/D Failure - Analog Channel Bit 10 = Internal Serial EEPROM Failure Bit 11 = External I/O Serial EEPROM Failure Bit 14 = Unit is in download alarm state 990 or 991 Bit 15 = Unit is in download alarm state 992
2121 143	Bit Map for Energy Status	R	Y	N	None	0 to 000F	Bit Map for Mode Energy Status Bit 0 Any Energy Mgt. Setpoint exceeded Bit 9 Energy Mgt. Setpoint 1 exceeded Bit 10 Energy Mgt. Setpoint 2 exceeded Bit 11 Energy Mgt. Setpoint 3 exceeded

Register Numbe CM/2 CM/1	er Register Name	Type	Saved	Scaled	Units	Range	Register Description
2122	Voltage/Current Phase Loss Bit Map	R	N	N	None	0 to 7FHex	Bit Map specifying voltage phase loss bit 0 = set to 1 if any other bits are set bit 1 = set to 1 if phase A voltage is lost bit 2 = set to 1 if phase B voltage is lost bit 3 = set to 1 if phase C voltage is lost bit 4 = set to 1 if phase A current load is lost bit 5 = set to 1 if phase B current load is lost bit 6 = set to 1 if phase C current load is lost
2123	CT Phase Shift Correction at 1 amp	R/W	Y	N	None	-1000 to 1000	CT Phase shift correction, for user instrumentation, in the rage -10 degrees to +10 degrees. A negative shift is in the lag direction.
2124	CT Phase Shift Correction at 5 amps	R/W	Y	N	None	-1000 to 1000	CT Phase shift correction, for user instrumentation, in the rage -10 degrees to $+10$ degrees. A negative shift is in the lag direction.
2125- 2129	Not Used						
2130- 2139	Production History	R	Y	N	None	0 to FFFFH	Production/Calibration History Registers - Saved in Serial EEPROM
2140- 2142	Date/Time of External Cal.	R	Y	N	Month,Day,Yr, Hr,Min,Sec	Same as Reg #'s 1800-1802	Date/Time of Calibration of External Analog I/O Module if applicable.
2143	External H/W Revision	R	Y	N	None	0 to FFFF	Revision of H/W of external Analog I/O Module.
2144- 2145	External H/W Serial #	R	Y	N	None	0 to 2147352577	Serial Number of External Analog I/O Module. Reg. 2144 is the LS register.
2146-	Not Used						

Register Number CM/2 CM/1	er Register Name	Type	Saved	Scaled	Units	Range	Register Description
2149							
*2150	Logical Phase A Voltage	R	Y	N	None	1-3	Logical Phase Voltage A Association where default = 1
*2151	Logical Phase B Voltage	R	Y	N	None	1-3	Logical Phase Voltage B Association where default = 2
*2152	Logical Phase C Voltage	R	Y	N	None	1-3	Logical Phase Voltage C Association where default = 3
*2153	Logical Phase A Current	R	Y	N	None	1-3	Logical Phase Current A Association where default = 1
*2154	Logical Phase B Current	R	Y	N	None	1-3	Logical Phase Current A Association where default = 2
*2155	Logical Phase C Current	R	Y	N	None	1-3	Logical Phase Current A Association where default = 3
*2156	Logical Phase Neutral Current	R	Y	N	None	1-3	Logical Phase Current A Association where default = 4
* not supported	by Janus I Product	cs					
2157- 2169	Not Used						
2170	Program Partition Select	R/W	Y	N	None	0-2	Program Partition Select 0 - no program selected 1 - program in standard partition (f6000, 8k) 2 - program in extended partition (60000, 64k)
2171	Startup Control	R/W	Y	N	None	0-1	Startup Control

Register Numbe CM/2 CM/1	er Register Name	Type	Saved	Scaled	Units	Range	Register Description
							0 - Halt after unit reset (default)1 - Run after unit reset
2172	Line Number Control	R/W	Y	N	None	0-32,767	Line Number Control 0 - display line number for Assembler steps 1 - display line number for Compiler steps
2173	Breakpoint Control	R/W	Y	N	None	0-32,767	Breakpoint Control 0 - disable breakpoint function 1 - enable breakpoint function
2174	Breakpoint Line Number	R/W	Y	N	None	0-32,767	Breakpoint Line Number 0 - none 1 to 32767 - source line number where the VPLP24 processor is to stop RUN and enter PAUSE mode. 0xffff - next source line
2175	Virtual Register Window Select	R/W	Y	N	None	0-2048	Virtual Register Window select 0 - no virtual register values presented 1 to 8192 - CM2 registers 3801-3999 will contain the values from 199 virtual registers beginning with the given select number.
2176	Max Allowed Addition to Update Cycle Tin	R/W me	Y	N	ms	500-5000	Max allowed task addition to update cycle time, Range .5 to 5.0 seconds (register value 500-5000), Default is 5.0 seconds.
2177- 2179	Reserved						
2180	Processor Mode	R	N	N	None	0-32,767	0 - CUL program not present1 - HALT

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Register Numbe CM/2 CM/1	er Register Name	Type	Saved	Scaled	Units	Range	Register Description
							2 - PAUSE 3 - RUN
2181	Error Number at last HALT	R	N	N	None	0-32,767	Error Number at last HALT
2182	Execution Line Number	R	N	N	None	1-32767	Present execution line number in RUN mode, or next line number when in PAUSE mode
2183	Peak Addition to Update Cycle Time	R	N	N	ms	500-5000	Peak Addition to update cycle time, Meter task.
2184	Peak Addition to Update Cycle Time	R	N	N	ms	500-5000	Peak Addition to update cycle time, Timer task.
2185	Peak Addition to Update Cycle Time	R	N	N	ms	500-5000	Peak Addition to update cycle time, Event task
2186- 2187	System Clock Tick Counter	R	N	N	20ms	0- 2,147,483,647	Elapsed Time, in 20ms increments, since last unit reset.
2188- 2195	User Program Name	R	N	N	None		User program name (up to 16 ascii characters)
2196	User Program Version Number	R	N	N	None		User program version number (0-32767)
2197- 2199	User Program Date and Time	R	N	N	Month,Dat,Yr. Hr,Min,Sec		Date and time of last compressed form.
NOTE:	Changes in regis	ters 217	0-2173 wi	ll not be used unt	til after the CM2 u	nit is reset.	

Register Numbe CM/2 CM/1	r Register Name Type	Saved	Scaled	Units	Range	Register Description
2200	Generic Demand R/W (GD) Reset Command Selection	Y	N	None	0-1	Select Reset Command: 0 = CMD 5110 and CMD 5112 1 = CMD 5112 only
2201	Generic Demand R/W Internal	Y	N	None	5-60	Generic demand internal board on thermal decay. Range is 5-60 minutes. Default is 5 minutes.
2202- 2204	D/T of last R/W MIN/MAX Reset	Y	N	Sec, Min, Hour Day, Month, Yr	Same as Reg # 1800-1802	Date and Time of last reset for the Min/Max Generic Demand
2205- 2224	List of 20 regi-R/W sters selected for Generic Demand	Y	N	None	1000-1199 2000-2999 3000-3999 4000-5199	List of 20 registers selected for generic demand. The first 8 will default to registers 1014-1021 (voltage).
2225- 2229	Not used					
2230	Present Generic R Demand #1	Y	N	None		Present Generic Demand #1
2231	Maximum R Generic Demand #1	Y	N	None		Maximum Generic Demand #1
2232	Minimum R Generic Demand #1	Y	N	None		Minimum Generic Demand #1
2233	Present Generic R Demand #2	Y	N	None		Present Generic Demand #2
2234	Maximum R Generic Demand #2	Y	N	None		Maximum Generic Demand #2
2235	Minimum R Generic Demand #2	Y	N	None		Minimum Generic Demand #2

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Register Numbe CM/2 CM/1	r Register Name	Type	Saved	Scaled	Units	Range	Register Description
2236	Present Generic Demand #3	R	Y	N	None		Present Generic Demand #3
2237	Maximum Generic Demand	R 1#3	Y	N	None		Maximum Generic Demand #3
2238	Minimum Generic Demand	R 1#3	Y	N	None		Minimum Generic Demand #3
2239	Present Generic Demand #4	R	Y	N	None		Present Generic Demand #4
2240	Maximum Generic Demand	R 1 #4	Y	N	None		Maximum Generic Demand #4
2241	Minimum Generic Demand	R d #4	Y	N	None		Minimum Generic Demand #4
2242	Present Generic Demand #5	R	Y	N	None		Present Generic Demand #5
2243	Maximum Generic Demand	R 1 #5	Y	N	None		Maximum Generic Demand #5
2244	Minimum Generic Demand	R 1 #5	Y	N	None		Minimum Generic Demand #5
2245	Present Generic Demand #6	R	Y	N	None		Present Generic Demand #6
2246	Maximum Generic Demand	R l #6	Y	N	None		Maximum Generic Demand #6
2247	Minimum	R	Y	N	None		Minimum Generic Demand #6

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Register Number CM/2 CM/1	er Register Name	Type	Saved	Scaled	Units	Range	Register Description
	Generic Demand	l #6					
2248	Present Generic Demand #7	R	Y	N	None		Present Generic Demand #7
2249	Maximum Generic Demand	R d #7	Y	N	None		Maximum Generic Demand #7
2250	Minimum Generic Demand	R d #7	Y	N	None		Minimum Generic Demand #7
2251	Present Generic Demand #8	R	Y	N	None		Present Generic Demand #8
2252	Maximum Generic Demand	R d #8	Y	N	None		Maximum Generic Demand #8
2253	Minimum Generic Demand	R d #8	Y	N	None		Minimum Generic Demand #8
2254	Present Generic Demand #9	R	Y	N	None		Present Generic Demand #9
2255	Maximum Generic Demand	R d #9	Y	N	None		Maximum Generic Demand #9
2256	Minimum Generic Demand	R 1#9	Y	N	None		Minimum Generic Demand #9
2257	Present Generic Demand #10	R	Y	N	None		Present Generic Demand #10
2258	Maximum Generic Demand	R d #10	Y	N	None		Maximum Generic Demand #10

Register Numbe CM/2 CM/1	r Register Name	Type	Saved	Scaled	Units	Range	Register Description
2259	Minimum Generic Demand	R l #10	Y	N	None		Minimum Generic Demand #10
2260	Present Generic Demand #11	R	Y	N	None		Present Generic Demand #11
2261	Maximum Generic Demand	R I #11	Y	N	None		Maximum Generic Demand #11
2262	Minimum Generic Demand	R l #11	Y	N	None		Minimum Generic Demand #11
2263	Present Generic Demand #12	R	Y	N	None		Present Generic Demand #12
2264	Maximum Generic Demand	R l #12	Y	N	None		Maximum Generic Demand #12
2265	Minimum Generic Demand	R l #12	Y	N	None		Minimum Generic Demand #12
2266	Present Generic Demand #13	R	Y	N	None		Present Generic Demand #13
2267	Maximum Generic Demand	R I #13	Y	N	None		Maximum Generic Demand #13
2268	Minimum Generic Demand	R I #13	Y	N	None		Minimum Generic Demand #13
2269	Present Generic Demand #14	R	Y	N	None		Present Generic Demand #14
2270	Maximum Generic Demand	R l #14	Y	N	None		Maximum Generic Demand #14

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Register Number Register Na CM/2 CM/1	me Type	Saved	Scaled	Units	Range	Register Description
2271 Minimum Generic De	R mand #14	Y	N	None		Minimum Generic Demand #14
Present Ger Demand #1		Y	N	None		Present Generic Demand #15
Maximum Generic De	R mand #15	Y	N	None		Maximum Generic Demand #15
2274 Minimum Generic De	R mand #15	Y	N	None		Minimum Generic Demand #15
Present Ger Demand #1		Y	N	None		Present Generic Demand #16
2276 Maximum Generic De	R mand #16	Y	N	None		Maximum Generic Demand #16
2277 Minimum Generic De	R mand #16	Y	N	None		Minimum Generic Demand #16
Present Ger Demand #1		Y	N	None		Present Generic Demand #17
Maximum Generic De	R mand #17	Y	N	None		Maximum Generic Demand #17
2280 Minimum Generic De	R mand #17	Y	N	None		Minimum Generic Demand #17
Present Ger Demand #1		Y	N	None		Present Generic Demand #18
2282 Maximum	R	Y	N	None		Maximum Generic Demand #18

Register Numbe CM/2 CM/1	r Register Name	Type	Saved	Scaled	Units	Range	Register Description
	Generic Demand	l #18					
2283	Minimum Generic Demand	R I #18	Y	N	None		Minimum Generic Demand #18
2284	Present Generic Demand #19	R	Y	N	None		Present Generic Demand #19
2285	Maximum Generic Demand	R l #19	Y	N	None		Maximum Generic Demand #19
2286	Minimum Generic Demand	R l #19	Y	N	None		Minimum Generic Demand #19
2287	Present Generic Demand #20	R	Y	N	None		Present Generic Demand #20
2288	Maximum Generic Demand	R 1 #20	Y	N	None		Maximum Generic Demand #20
2289	Minimum Generic Demand	R 1 #20	Y	N	None		Minimum Generic Demand #20
2300	Voltage A Surge Extreme Value	R	Y	Y	Volts/Scale Factor D	0-32767	Voltage A Surge Extreme Value
2301- 2302	Voltage A Surge Event Duration	R	Y	N	Cycles	1-99999999	Voltage A Surge Event Duration
2303	Voltage B Surge Extreme Value	R	Y	Y	Volts/Scale Factor D	0-32767	Voltage B Surge Extreme Value
2304- 2305	Voltage B Surge Event Duration	R	Y	N	Cycles	1-99999999	Voltage B Surge Event Duration

Register Number CM/2 CM/1	er Register Name	Type	Saved	Scaled	Units	Range	Register Description
2306	Voltage C Surge Extreme Value	R	Y	Y	Volts/Scale Factor D	0-32767	Voltage C Surge Extreme Value
2307- 2308	Voltage C Surge Event Duration	R	Y	N	Cycles	1-99999999	Voltage C Surge Event Duration
2309	Current A Surge Extreme Value	R	Y	Y	Amps/Scale Factor A	0-32767	Current A Surge Extreme Value
2310- 2311	Current A Surge Event Duration	R	Y	N	Cycles	1-99999999	Current A Surge Event Duration
2312	Current B Surge Extreme Value	R	Y	Y	Amps/Scale Factor A	0-32767	Current B Surge Extreme Value
2313- 2314	Current B Surge Event Duration	R	Y	N	Cycles	1-99999999	Current B Surge Event Duration
2315	Current C Surge Extreme Value	R	Y	Y	Amps/Scale Factor A	0-32767	Current C Surge Extreme Value
2316- 2317	Current C Surge Event Duration	R	Y	N	Cycles	1-99999999	Current C Surge Event Duration
2318	Current N Surge Extreme Value	R	Y	Y	Amps/Scale Factor B	0-32767	Current N Surge Extreme Value
2319- 2320	Current N Surge Event Duration	R	Y	N	Cycles	1-99999999	Current N Surge Event Duration
2321	Voltage A Sag Extreme Value	R	Y	Y	Volts/Scale Factor D	0-32767	Voltage A Sag Extreme Value
2322- 2323	Voltage A Sag Event Duration	R	Y	N	Cycles	1-99999999	Voltage A Sag Event Duration

Register Numbe CM/2 CM/1	r Register Name	Type	Saved	Scaled	Units	Range	Register Description
2324	Voltage B Sag Extreme Value	R	Y	Y	Volts/Scale Factor D	0-32767	Voltage B Sag Extreme Value
2325- 2326	Voltage B Sag Event Duration	R	Y	N	Cycles	1-99999999	Voltage B Sag Event Duration
2327	Voltage C Sag Extreme Value	R	Y	Y	Volts/Scale Factor D	0-32767	Voltage C Sag Extreme Value
2328- 2329	Voltage C Sag Event Duration	R	Y	N	Cycles	1-99999999	Voltage C Sag Event Duration
2330	Current A Sag Extreme Value	R	Y	Y	Amps/Scale Factor A	0-32767	Current A Sag Extreme Value
2331- 2332	Current A Sag Event Duration	R	Y	N	Cycles	1-99999999	Current A Sag Event Duration
2333	Current B Sag Extreme Value	R	Y	Y	Amps/Scale Factor A	0-32767	Current B Sag Extreme Value
2334- 2335	Current B Sag Event Duration	R	Y	N	Cycles	1-99999999	Current B Sag Event Duration
2336	Current C Sag Extreme Value	R	Y	Y	Amps/Scale Factor A	0-32767	Current C Sag Extreme Value
2337- 2338	Current C Sag Event Duration	R	Y	N	Cycles	1-99999999	Current C Sag Event Duration
2339	Current N Sag Extreme Value	R	Y	Y	Amps/Scale Factor B	0-32767	Current N Sag Extreme Value
2340- 2341	Current N Sag Event Duration	R	Y	N	Cycles	1-99999999	Current N Sag Event Duration

Register Number Register Name Type Saved Scaled Units Range Register Description CM/2 CM/1

Not Used

2349

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STATUS INPUTS

Registe CM/2	r Numbe CM/1	r Register Name	Type	Saved	Program Scaled		Range	Register Description
2400	81	Input Status	R	N	N	None	0000 to 00FF Hex Bit 0	Bit Map of the states of the inputs. A 1=On, a 0=Off. represents input 1, bit 7 represents input 8.
2401		Input . Conditional Energy Control	R	Y	N	None	0000 to 00FF Hex	Bit Map indicating which inputs enable conditional. energy accumulation when on if control of conditional energy is set to inputs via the command I/F. A 1=Input Controls Cond. Energy, A 0=No Control Bit 0 represents input 1, bit 7 represents input 8. Default Value 0.
2402- 2403		Input 1 Label	R/W	Y	N	None	Alpha-Numeric 4 Char's (2 Reg's)	Label for Input 1
2404- 2405		Input 1 Count	R/W	Y	Y	Counts	0 to 99,999,999	A count of the number of times Input 1 has transitioned from off to on Each register is Modulo 10,000.
2406	Timer	Input 1 On-	R/W	N	Y	Seconds	0 to 32,767 inpu	Represents the last completed on-time in seconds that 1 has been in the on state.

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-	Number CM/1	r Register Name	Type	Saved	Program Scaled	n. Units	Range	Register Description
STATU	S INPU	ΓS (CONTINUED	<u>))</u>					
2407- 2408		Input 2 Label	R/W	Y	N	None	Alpha-Numeric 4 Char's (2 Reg's)	Label for Input 2
2409- 2410		Input 2 Count	R/W	Y	Y	Counts	0 to 99,999,999	A count of the number of times Input 2 has transitioned from off to on. Each register is Modulo 10,000.
2411	Timer	Input 2 On-	R/W	N	Y	Seconds	0 to 32,767	Represents the last completed on-time in seconds that nput 2 has been in the on state.
2412- 2413		Input 3 Label	R/W	Y	N	None	Alpha-Numeric 4 Char's (2 Reg's)	Label for Input 3
2414- 2415		Input 3 Count	R/W	Y	Y	Counts/	0 to 99,999,999	A count of the number of times Input 3 has transitioned from off to on. Each register is Modulo 10,000.
2416	Timer	Input 3 On-	R/W	N	Y	Seconds	0 to 32,767	Represents the last completed on-time in seconds that nput 3 has been in the on state.

Register CM/2	r Numbe CM/1	r Register Name	Type	Saved	Program Scaled		Range	Register Description
STATU	IS INPU	ΓS (CONTINUED	<u>))</u>					
2417- 2418		Input 4 Label	R/W	Y	N	None	Alpha-Numeric 4 Char's (2 Reg's)	Label for Input 4
2419- 2420		Input 4 Count	R/W	Y	Y	Counts	0 to 99,999,999	A count of the number of times Input 4 has transitioned from off to on. Each register is Modulo 10,000.
2421	Timer	Input 4 On-	R/W	N	Y	Seconds	0 to 32,767 inpu	Represents the last completed on-time in seconds that at 4 has been in the on state.
2422- 2423		Input 5 Label	R/W	Y	N	None	Alpha-Numeric 4 Char's (2 Reg's)	Label for Input 5
2424- 2425		Input 5 Count	R/W	Y	Y	Counts	0 to 99,999,999	A count of the number of times Input 5 has transitioned from off to on. Each register is Modulo 10,000.
2426	Timer	Input 5 On-	R/W	N	Y	Seconds	0 to 32,767 inpu	Represents the last completed on-time in seconds that to 5 has been in the on state.

Registe CM/2	er Number	r Register Name	Type	Saved	Program Scaled		Range	Register Description
STATU	JS INPU	rs (continued	<u>))</u>					
CM/2 2427 2428	CM/1	Input 6 Label	R/W	Y	N	None	Alpha-Numeric 4 Char's (2 Reg's)	Label for Input 6
2429- 2430		Input 6 Count	R/W	Y	Y	Counts	0 to 99,999,999	A count of the number of times Input 6 has transitioned from off to on. Each register is Modulo 10,000.
2431	Timer	Input 6 On-	R/W	N	Y	Seconds	0 to 32,767 input 6	Represents the last completed on-time in seconds that 6 has been in the on state.
2432 2433		Input 7 Label	R/W	Y	N	None	Alpha-Numeric 4 Char's (2 Reg's)	Label for Input 7
2434- 2435		Input 7 Count	R/W	Y	Y	Counts	0 to 99,999,999	A count of the number of times Input 7 has transitioned from off to on. Each register is Modulo 10,000.
2436	Timer	Input 7 On-	R/W	N	Y	Seconds	0 to 32,767 input 7	Represents the last completed on-time in seconds that has been in the on state.

-	umber M/1	Register Name	Type	Saved	Program Scaled	n. Units	Range	Register Description
STATUS II	NPUT	S (CONTINUED	<u>))</u>					
2437- 2438		Input 8 Label	R/W	Y	N	None	Alpha-Numeric 4 Char's (2 Reg's)	Label for Input 8
2439- 2440		Input 8 Count	R/W	Y	Y	Counts	0 to 99,999,999	A count of the number of times Input 8 has transitioned from off to on. Each register is Modulo 10,000.
2441 Tir	imer	Input 8 On-	R/W	N	Y	Seconds	0 to 32,767 inp	Represents the last completed on-time in seconds that out 8 has been in the on state.
2442- 2499		Reserved for fut	ure status	s inputs				

OUTPUTS

				Program	n.		
Register Numbe CM/2 CM/1	r Register Name	Type	Saved	Scaled	Units	Range	Register Description
2500 235	Output Status	R	N	N	None	0000 to 00FF Hex	Bit Map of the states of the Outputs. A 1=On, a 0=Off. Bit 0 represents Output 0, bit 7 represents Output 7. Register 235 is ghosted as Read Only and does not provide control.
2501	Output Control State Bit Mask	R	Y	N	None	0000 to FFFF Hex	Bit Map indicating active Relay Control states. The lower byte indicates the status of internal/external control. A 1 = Relay Control is under internal control and a 0 = Relay Control is under external control. The upper byte indicates the status of override control. A 1 = Relay Control is in override and a 0 = Relay Control is not in override. For each byte, Bits 0-7 represesent outputs 0-7 respectively.
2502 2503	Output 0 Label	R/W	Y	N	None	Alpha-Numeric 4 Char's (2 Reg's)	Label for Output 0
2504	Output 0 Mode Reg	R/W	Y	N	None	0 to 9	Output 0 Mode Register: 0 = Normal, 1=Latched, 2 = Timed, 3 = Absolute kWH pulse, 4 = Absolute kVArH pulse, 5 = kVAH pulse 6 = kWH in pulse, 7 = kVar in pulse, 8 = kWH out pulse, 9 = kVAr out pulse.
2505	Output 0 Parameter Register	R/W	Y	N	Variable	0 to 32,767	This register specifies the time Output 0 is to remain closed for timed mode.
2506	Output 0 kWH, kVArH or kVAH	R/W	Y	N	kWH/Pulse or kVArH/Pulse or kVAH/Pulse	0 to 32,767	This register specifies the kWH, kVArH or kVAH per pulse for Output 0 when in those modes.

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Register Number CM/2 CM/1	r Register Name	Type	Saved	Program Scaled		Range	Register Description
OUTPUTS (con	/Pulse Register tinued)				in 10ths		
2507 2508	Output 1 Label	R/W	Y	N	None	Alpha-Numeric 4 Char's (2 Reg's)	Label for Output 1
2509	Output 1 Mode Reg	R/W	Y	N	None	0 to 9	Output 1 Mode Register: 0 = Normal, 1=Latched, 2 = Timed, 3 = Absolute kWH pulse, 4 = Absolute kVArH pulse, 5 = kVAH pulse 6 = kWH in pulse, 7 = kVar in pulse, 8 = kWH out pulse, 9 = kVAr out pulse.
2510	Output 1 Parameter Register	R/W	Y	N	Seconds	0 to 32,767	This register specifies the time Output 1 is to remain closed for timed mode.
2511	Output 1 kWH, kVArH or kVAH /Pulse Register	R/W	Y	N	kWH/Pulse or kVArH/Pulse or kVAH/Pulse in 10ths	0 to 32,767	This register specifies the kWH, kVArH or kVAH per pulse for Output 1 when in those modes.

Register Number CM/2 CM/1	r Register Name	Type	Saved	Program Scaled		Range	Register Description
OUTPUTS (con	tinued)						
2512- 2513	Output 2 Label	R/W	Y	N	None	Alpha-Numeric 4 Char's (2 Reg's)	Label for Output 2
2514	Output 2 Mode Reg	R/W	Y	N	None	0 to 9	Output 2 Mode Register: 0 = Normal, 1=Latched, 2 = Timed, 3 = Absolute kWH pulse, 4 = Absolute kVArH pulse, 5 = kVAH pulse 6 = kWH in pulse, 7 = kVar in pulse, 8 = kWH out pulse, 9 = kVAr out pulse.
2515	Output 2 Parameter Register	R/W	Y	N	Seconds	0 to 32,767	This register specifies the time Output 2 is to remain closed for timed mode.
2516	Output 2 kWH, kVArH or kVAH /Pulse Register	R/W	Y	N	kWH/Pulse or kVArH/Pulse or kVAH/Pulse in 10ths	0 to 32,767	This register specifies the kWH, kVArH or kVAH per pulse for Output 2 when in those modes.

Register Number CM/2 CM/1	r Register Name	Type	Saved	Program Scaled		Range	Register Description
OUTPUTS (con	tinued)						
2517 2518	Output 3 Label	R/W	Y	N	None	Alpha-Numeric 4 Char's (2 Reg's)	Label for Output 3
2519	Output 3 Mode Reg	R/W	Y	N	None	0 to 9	Output 3 Mode Register: 0 = Normal, 1=Latched, 2 = Timed, 3 = Absolute kWH pulse, 4 = Absolute kVArH pulse, 5 = kVAH pulse 6 = kWH in pulse, 7 = kVar in pulse, 8 = kWH out pulse, 9 = kVAr out pulse.
2520	Output 3 Parameter Register	R/W	Y	N	Seconds	0 to 32,767	This register specifies the time Output 3 is to remain closed for timed mode.
2521	Output 3 kWH, kVArH or kVAH /Pulse Register	R/W	Y	N	kWH/Pulse or kVArH/Pulse or kVAH/Pulse in 10ths	0 to 32,767	This register specifies the kWH, kVArH or kVAH per pulse for Output 3 when in those modes.

Register Number Register Name CM/2 CM/1		Type	Saved	Program Scaled		Range	Register Description
OUTPUTS (con	tinued)						
2522 2523	Output 4 Label	R/W	Y	N	None	Alpha-Numeric 4 Char's (2 Reg's)	Label for Output 4
2524	Output 4 Mode Reg	R/W	Y	N	None	0 to 9	Output 4 Mode Register: 0 = Normal, 1=Latched, 2 = Timed, 3 = Absolute kWH pulse, 4 = Absolute kVArH pulse, 5 = kVAH pulse 6 = kWH in pulse, 7 = kVar in pulse, 8 = kWH out pulse, 9 = kVAr out pulse.
2525	Output 4 Parameter Register	R/W	Y	N	Seconds	0 to 32,767	This register specifies the time Output 4 is to remain closed for timed mode.
2526	Output 4 kWH, kVArH or kVAH /Pulse Register	R/W	Y	N	kWH/Pulse or kVArH/Pulse or kVAH/Pulse in 10ths	0 to 32,767	This register specifies the kWH, kVArH or kVAH per pulse for Output 4 when in those modes.

Register Number CM/2 CM/1	r Register Name	Type	Saved	Program Scaled		Range	Register Description
OUTPUTS (con	tinued)						
2527 2528	Output 5 Label	R/W	Y	N	None	Alpha-Numeric 4 Char's (2 Reg's)	Label for Output 5
2529	Output 5 Mode Reg	R/W	Y	N	None	0 to 9	Output 5 Mode Register: 0 = Normal, 1=Latched, 2 = Timed, 3 = Absolute kWH pulse, 4 = Absolute kVArH pulse, 5 = kVAH pulse 6 = kWH in pulse, 7 = kVar in pulse, 8 = kWH out pulse, 9 = kVAr out pulse.
2530	Output 5 Parameter Register	R/W	Y	N	Seconds	0 to 32,767	This register specifies the time Output 5 is to remain closed for timed mode.
2531	Output 5 kWH, kVArH or kVAH /Pulse Register	R/W	Y	N	kWH/Pulse or kVArH/Pulse or kVAH/Pulse in 10ths	0 to 32,767	This register specifies the kWH, kVArH or kVAH per pulse for Output 5 when in those modes.

Register Number Register Name CM/2 CM/1		Type	Saved	Program Scaled		Range	Register Description
OUTPUTS (con	tinued)						
2532 2533	Output 6 Label	R/W	Y	N	None	Alpha-Numeric 4 Char's (2 Reg's)	Label for Output 6
2534	Output 6 Mode Reg	R/W	Y	N	None	0 to 9	Output 6 Mode Register: 0 = Normal, 1=Latched, 2 = Timed, 3 = Absolute kWH pulse, 4 = Absolute kVArH pulse, 5 = kVAH pulse 6 = kWH in pulse, 7 = kVar in pulse, 8 = kWH out pulse, 9 = kVAr out pulse.
2535	Output 6 Parameter Register	R/W	Y	N	Seconds	0 to 32,767	This register specifies the time Output 6 is to remain closed for timed mode.
2536	Output 6 kWH, kVArH or kVAH /Pulse Register	R/W	Y	N	kWH/Pulse or kVArH/Pulse or kVAH/Pulse in 10ths	0 to 32,767	This register specifies the kWH, kVArH or kVAH per pulse for Output 6 when in those modes.

CM/2 CM/1	r Register Name	Type	Saved	Program Scaled		Range	Register Description		
<u>OUTPUTS</u> (continued)									
2537 2538	Output 7 Label	R/W	Y	N	None	Alpha-Numeric 4 Char's (2 Reg's)	Label for Output 7		
2539	Output 7 Mode Reg	R/W	Y	N	None	0 to 9	Output 7 Mode Register: 0 = Normal, 1=Latched, 2 = Timed, 3 = Absolute kWH pulse, 4 = Absolute kVArH pulse, 5 = kVAH pulse 6 = kWH in pulse, 7 = kVar in pulse, 8 = kWH out pulse, 9 = kVAr out pulse.		
2540	Output 7 Parameter Register	R/W	Y	N	Seconds	0 to 32,767	This register specifies the time Output 7 is to remain closed for timed mode.		
2541	Output 7 kWH, kVArH or kVAH /Pulse Register	R/W	Y	N	kWH/Pulse or kVArH/Pulse or kVAH/Pulse in 10ths	0 to 32,767	This register specifies the kWH, kVArH or kVAH per pulse for Output 7 when in those modes.		
2542- 2599	Reserved for fut	ure Discr	ete Outpi	ats					

ANALOG OUTPUTS

				Progran	1.		
Register Number CM/2 CM/1	r Register Name	Type	Saved	Scaled	Units	Range	Register Description
2600- 2601	Analog Output 1 label	R/W	Y	N	None	Alpha-Numeric 4 Char's (2 Reg's)	Label for Analog (0/4-20ma) Output 1
2602	Analog Output 1 Enable Reg	R/W	Y	N	None	0 or 1	Analog Output 1 Enable: $0 = Off$, $1 = On$.
2603	Analog Output 1 Register Number		Y	N	None	Any Valid Register	The number of the register which has it's value associated with analog output 1.
2604	Analog Output 1 Lower Limit	R/W	Y	N	Equal to Units of Output Reg	-32,767 to Upper Limit	The lower limit of the designated output register considered to be the 0/4mA equivalent.
2605	Analog Output 1 Upper Limit	R/W	Y	N	Equal to Units of Output Reg	Lower Limit to +/-32,767	The upper limit of the designated output register considered to be the 20mA equivalent.
2606	Analog Output 1 Gain Adjustment		Y	N	in 10,000ths	8000 to 12,000	Analog Output 1 gain adjustment
2607	Analog Output 1 Offset Adjustmen		Y	N	in 10,000ths	0 to +/-30,000	Analog Output 1 offset adjustment for calibration

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				Program	١.		
Register Number CM/2 CM/1	Register Name	Type	Saved	Scaled	Units	Range	Register Description
2608- 2609	Analog Output 2 label	R/W	Y	N	None	Alpha-Numeric 4 Char's (2 Reg's)	Label for Analog (0/4-20ma) Output 2
2610	Analog Output 2 Enable Reg	R/W	Y	N	None	0 or 1	Analog Output 2 Enable: $0 = Off$, $1 = On$.
2611	Analog Output 2 Register Number		Y	N	None	Any Valid Register	The number of the register which has it's value associated with analog output 2.
2612	Analog Output 2 Lower Limit	R/W	Y	N	Equal to Units of Output Reg	-32,767 to Upper Limit	The lower limit of the designated output register considered to be the 0/4mA equivalent.
2613	Analog Output 2 Upper Limit	R/W	Y	N	Equal to Units of Output Reg	Lower Limit to +/-32,767	The upper limit of the designated output register considered to be the 20mA equivalent.
2614	Analog Output 2 Gain Adjustment		Y	N	in 10,000ths	8000 to 12,000	Analog Output 2 gain adjustment
2615	Analog Output 2 Offset Adjustmer		Y	N	in 10,000ths	0 to +/-30,000	Analog Output 2 offset adjustment for calibration

				Progran	n.		
Register Number CM/2 CM/1	r Register Name	Type	Saved	Scaled		Range	Register Description
2616- 2617	Analog Output 3 label	R/W	Y	N	None	Alpha-Numeric 4 Char's (2 Reg's)	Label for Analog (0/4-20ma) Output 3
2618	Analog Output 3 Enable Reg	R/W	Y	N	None	0 or 1	Analog Output 3 Enable: $0 = Off$, $1 = On$.
2619	Analog Output 3 Register Number		Y	N	None	Any Valid Register	The number of the register which has it's value associated with analog output 3.
2620	Analog Output 3 Lower Limit	R/W	Y	N	Equal to Units of Output Reg	-32,767 to Upper Limit	The lower limit of the designated output register considered to be the 0/4mA equivalent.
2621	Analog Output 3 Upper Limit	R/W	Y	N	Equal to Units of Output Reg	Lower Limit to +/-32,767	The upper limit of the designated output register considered to be the 20mA equivalent.
2622	Analog Output 3 Gain Adjustment		Y	N	in 10,000ths	8000 to 12,000	Analog Output 3 gain adjustment
2623	Analog Output 3 Offset Adjustmer		Y	N	in 10,000ths	0 to +/-30,000	Analog Output 3 offset adjustment for calibration

				Progran	n.		
Register Number CM/2 CM/1	Register Name	Type	Saved	Scaled	Units	Range	Register Description
2624- 2625	Analog Output 4 label	R/W	Y	N	None	Alpha-Numeric 4 Char's (2 Reg's)	Label for Analog (0/4-20ma) Output 4
2626	Analog Output 4 Enable Reg	R/W	Y	N	None	0 or 1	Analog Output 4 Enable: $0 = Off$, $1 = On$.
2627	Analog Output 4 Register Number		Y	N	None	Any Valid Register	The number of the register which has it's value associated with analog output 4.
2628	Analog Output 4 Lower Limit	R/W	Y	N	Equal to Units of Output Reg	-32,767 to Upper Limit	The lower limit of the designated output register considered to be the 0/4mA equivalent.
2629	Analog Output 4 Upper Limit	R/W	Y	N	Equal to Units of Output Reg	Lower Limit to +/-32,767	The upper limit of the designated output register considered to be the 20mA equivalent.
2630	Analog Output 4 Gain Adjustment		Y	N	in 10,000ths	8000 to 12,000	Analog Output 4 gain adjustment
2631	Analog Output 4 Offset Adjustmer		Y	N	in 10,000ths	0 to +/-30,000	Analog Output 4 offset adjustment for calibration
2632- 2679	Reserved for futu	ire analo	g outputs				

				Progran	n.		
Register Number CM/2 CM/1	r Register Name	Type	Saved	Scaled	Units	Range	Register Description
2680	Analog Output 1 Cal. Offset Value		Y	N	in 10,000ths	0 to +/-30,000	Analog Output 1 Calibration Offset Value.
2681	Analog Output 1 Cal. Gain Value	R	Y	N	in 10,000ths	8,000 to 12,000	Analog Output 1 Calibration Gain Value.
2682	Analog Output 2 Cal. Offset Value		Y	N	in 10,000ths	0 to +/-30,000	Analog Output 2 Calibration Offset Value.
2683	Analog Output 2 Cal. Gain Value	R	Y	N	in 10,000ths	8,000 to 12,000	Analog Output 2 Calibration Gain Value.
2684	Analog Output 3 Cal. Offset Value		Y	N	in 10,000ths	0 to +/-30,000	Analog Output 3 Calibration Offset Value.
2685	Analog Output 3 Cal. Gain Value	R	Y	N	in 10,000ths	8,000 to 12,000	Analog Output 3 Calibration Gain Value.
2686	Analog Output 4 Cal. Offset Value		Y	N	in 10,000ths	0 to +/-30,000	Analog Output 4 Calibration Offset Value.
2687	Analog Output 4 Cal. Gain Value	R	Y	N	in 10,000ths	8,000 to 12,000	Analog Output 4 Calibration Gain Value.
2688- 2699	Reserved for futu	re analo	g output	calibratio	n constants (allow	vs a total of 20)	

				Program.			
Register Numbe CM/2 CM/1	r Register Name	Type	Saved	Scaled	Units	Range	Register Description
ANALOG INP	<u>UTS</u>						
2700- 2701	Analog Input 1 label	R/W	Y	N	None	Alpha-Numeric 4 Char's (2 Reg's)	Label for Analog Input 1
2702	Analog Input 1 Unit Code	R/W	Y	N	None	-32,767 to +32,767	Analog input 1 unit code register - used by software.
2703	Analog Input 1 Scale Code	R/W	Y	N	None	-3 to +3	Analog input 1 scale code register - used by software.
2704	Analog Input 1 Gain Selct	R/W	Y	N	None	0 or 1	Analog input 1 gain select register. A 0 specifies that the voltage gain; a 0 specifies current gain.
2705	Analog Input 1 Offset Voltage	R/W	Y	N	in 100ths	0 to 500	The analog input 1 voltage in hundreths of a volt equvialent to the offset value.
2706	Analog Input 1 Offset value	R/W	Y	N	None	-32,767 to Full Scale	The value assigned to the analog input 1 register when the voltage is equal to the offset voltage.
2707	Analog Input 1 Full Scale Value	R/W	Y	N	None	Offset Value 32,767	The value assigned to the analog input 1 present value register when the voltage is equal to full scale (5V).
2708	Analog Input 1 Gain Adjustmen	R/W	Y	N	in 10,000ths	8000 to 12,000	Analog input 1 gain adjustment
2709	Analog Input 1 Offset Adjustme	R/W	Y	N	in 10,000ths	0 to +/-30,000	Analog input 1 offset adjustment for calibration

Register Number CM/2 CM/1	Register Name	Type	Saved	Program Scaled		Range	Register Description
2710- 2711	Analog Input 2 label	R/W	Y	N	None	Alpha-Numeric 4 Char's (2 Reg's)	Label for Analog Input 2
2712	Analog Input 2 Unit Code	R/W	Y	N	None	-32,767 to +32,767	Analog input 2 unit code register - used by software.
2713	Analog Input 2 Scale Code	R/W	Y	N	None	-3 to +3	Analog input 2 scale code register - used by software.
2714	Analog Input 2 Gain Selct	R/W	Y	N	None	0 or 1	Analog input 2 gain select register. A 0 specifies that the voltage gain; a 0 specifies current gain.
2715	Analog Input 2 Offset Voltage	R/W	Y	N	in 100ths	0 to 500	The analog input 2 voltage in hundreths of a volt equvialent to the offset value.
2716	Analog Input 2 Offset value	R/W	Y	N	None	-32,767 to Full Scale	The value assigned to the analog input 2 register when the voltage is equal to the offset voltage.
2717	Analog Input 2 Full Scale Value	R/W	Y	N	None	Offset Value 32,767	The value assigned to the analog input 2 present value register when the voltage is equal to full scale (5V).
2718	Analog Input 2 Gain Adjustment	R/W	Y	N	in 10,000ths	8000 to 12,000	Analog input 2 gain adjustment
2719	Analog Input 2 Offset Adjustmen	R/W nt	Y	N	in 10,000ths	0 to +/-30,000	Analog input 2 offset adjustment for calibration

Register Number CM/2 CM/1	Register Name	Type	Saved	Progran Scaled		Range	Register Description
2720- 2721	Analog Input 3 label	R/W	Y	N	None	Alpha-Numeric 4 Char's (2 Reg's)	Label for Analog Input 3
2722	Analog Input 3 Unit Code	R/W	Y	N	None	-32,767 to +32,767	Analog input 3 unit code register - used by software.
2723	Analog Input 3 Scale Code	R/W	Y	N	None	-3 to +3	Analog input 3 scale code register - used by software.
2724	Analog Input 3 Gain Selct	R/W	Y	N	None	0 or 1	Analog input 3 gain select register. A 0 specifies that the voltage gain; a 0 specifies current gain.
2725	Analog Input 3 Offset Voltage	R/W	Y	N	in 100ths	0 to 500	The analog input 3 voltage in hundreths of a volt equvialent to the offset value.
2726	Analog Input 3 Offset value	R/W	Y	N	None	-32,767 to Full Scale	The value assigned to the analog input 3 register when the voltage is equal to the offset voltage.
2727	Analog Input 3 Full Scale Value	R/W	Y	N	None	Offset Value 32,767	The value assigned to the analog input 3 present value register when the voltage is equal to full scale (5V).
2728	Analog Input 3 Gain Adjustment	R/W	Y	N	in 10,000ths	8000 to 12,000	Analog input 3 gain adjustment
2729	Analog Input 3 Offset Adjustmen	R/W nt	Y	N	in 10,000ths	0 to +/-30,000	Analog input 3 offset adjustment for calibration

Register Numbe CM/2 CM/1	r Register Name	Type	Saved	Program Scaled		Range	Register Description
2730- 2731	Analog Input 4 label	R/W	Y	N	None	Alpha-Numeric 4 Char's (2 Reg's)	Label for Analog Input 4
2732	Analog Input 4 Unit Code	R/W	Y	N	None	-32,767 to +32,767	Analog input 4 unit code register - used by software.
2733	Analog Input 4 Scale Code	R/W	Y	N	None	-3 to +3	Analog input 4 scale code register - used by software.
2734	Analog Input 4 Gain Selct	R/W	Y	N	None	0 or 1	Analog input 4 gain select register. A 0 specifies that the voltage gain; a 0 specifies current gain.
2735	Analog Input 4 Offset Voltage	R/W	Y	N	in 100ths	0 to 500	The analog input 4 voltage in hundreths of a volt equvialent to the offset value.
2736	Analog Input 4 Offset value	R/W	Y	N	None	-32,767 to Full Scale	The value assigned to the analog input 4 register when the voltage is equal to the offset voltage.
2737	Analog Input 4 Full Scale Value	R/W	Y	N	None	Offset Value 32,767	The value assigned to the analog input 4 present value register when the voltage is equal to full scale (5V).
2738	Analog Input 4 Gain Adjustment	R/W	Y	N	in 10,000ths	8000 to 12,000	Analog input 4 gain adjustment
2739	Analog Input 4 Offset Adjustme	R/W nt	Y	N	in 10,000ths	0 to +/-30,000	Analog input 4 offset adjustment for calibration

				Progran	n.		
Register Number CM/2 CM/1	r Register Name	Type	Saved	Scaled	Units	Range	Register Description
2740- 2799	Reserved for futu	ıre analo	g inputs ((allows a	total of 10)		
2800	Analog Input 1 Cal. Offset Value	R e	Y	N	in 1,000ths	0 to +/-3,000	Analog Input 1 Calibration Offset Value.
2801	Analog Input 1 Voltage Cal. Gain Value	R	Y	N	in 10,000ths	8,000 to 12,000	Analog Input 1 Voltage Input Calibration Gain Value Used when Analog Input 1 is configured to measure Voltage.
2802	Analog Input 1 Current Cal. Gain Value	R	Y	N	in 10,000ths	8,000 to 12,000	Analog Input 1 Current Input Calibration Gain Value Used when Analog Input 1 is configured to measure Current.
2803	Analog Input 2 Cal. Offset Value	R e	Y	N	in 1,000ths	0 to +/-3,000	Analog Input 2 Calibration Offset Value.
2804	Analog Input 2 Voltage Cal. Gain Value	R	Y	N	in 10,000ths	8,000 to 12,000	Analog Input 2 Voltage Input Calibration Gain Value Used when Analog Input 2 is configured to measure Voltage.
2805	Analog Input 2 Current Cal. Gain Value	R	Y	N	in 10,000ths	8,000 to 12,000	Analog Input 2 Current Input Calibration Gain Value Used when Analog Input 2 is configured to measure Current.

Register Number CM/2 CM/1	r Register Name	Type	Saved	Program Scaled		Range	Register Description
2806	Analog Input 3 Cal. Offset Value	R e	Y	N	in 1,000ths	0 to +/-3,000	Analog Input 3 Calibration Offset Value.
2807	Analog Input 3 Voltage Cal. Gain Value	R	Y	N	in 10,000ths	8,000 to 12,000	Analog Input 3 Voltage Input Calibration Gain Value Used when Analog Input 3 is configured to measure Voltage.
2808	Analog Input 3 Current Cal. Gain Value	R	Y	N	in 10,000ths	8,000 to 12,000	Analog Input 3 Current Input Calibration Gain Value Used when Analog Input 3 is configured to measure Current.
2809	Analog Input 4 Cal. Offset Value		Y	N	in 1,000ths	0 to +/-3,000	Analog Input 4 Calibration Offset Value.
2810	Analog Input 4 Voltage Cal. Gain Value	R	Y	N	in 10,000ths	8,000 to 12,000	Analog Input 4 Voltage Input Calibration Gain Value Used when Analog Input 4 is configured to measure Voltage.
2811	Analog Input 4 Current Cal. Gain Value	R	Y	N	in 10,000ths	8,000 to 12,000	Analog Input 4 Current Input Calibration Gain Value Used when Analog Input 4 is configured to measure Current.
2812- 2849	Reserved for futi	ıre analo	g input ca	alibration	constants.		

STATUS INPUT DEMAND METERING

Register Numbe CM/2 CM/1	er Register Name	Type	Saved	Scaled	Units	Range	Register Description
2898	IPD Mode	R/W	Y	N	None	0 to 3	0 = Slave to power demand 1 = Slave to incr energy 2 = Ext IN #1 3 = Ext COMMS
2899	# of IPD Interval	ls R	N	N	None	0 to 32767	
2900	Channel 1 Demand Meter Bit Map	R/W	Y	N	None	0 to FF	Channel 1 Demand Meter Bit Map specifying which status inputs to totalize for this demand channel. Bit 0 represents input 1, etc. A $0 = \text{exclude}$, $1 = \text{include}$. Default value is 0.
2901	Channel 1 Unit Code	R/W	Y	N	None	-32,767 to +32,767 Used by	Channel 1 Demand Meter Unit Code. Software Only.
2902	Channel 1 Scale Code	R/W	Y	N	None	-3 to 3	Channel 1 Demand Meter Scale Code. Used by Software Only.
2903	Channel 1 Weight Factor	R/W	Y	N	KW,KVAr,KVA per pulse	0 to 32,767	Channel 1 Weight Factor of each pulse in KW, KVAr, or KVA. This is a place holder for the user, the CM does not make any calculations with this number.
2904	Present Demand Pulse Count Channel 1	R	N	N	Counts	0 to 32,767	Total number of pulses counted on all specified inputs during present demand interval on Channel 1.
2905	Last Demand Pulse Count Channel 1	R	Y	N	Counts	0 to 32,767	Total number of pulses counted during the last completed demand interval on Input 1.
2906	Peak Demand Count Value Channel 1	R	Y	N	Counts	0 to 32,767	Peak Value of the channel 1 last demand count register since last demand reset.

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Register Numbe CM/2 CM/1	r Register Name	Type	Saved	Scaled	Units	Range	Register Description
2907- 2909	Date/Time of Peak Demand Count Channel 1	R	Y	N	Month,Day,Yr, Hr,Min,Sec	Same as Date/Ti Regs # 1800-1802	me of Peak Channel 1 Demand Count since last reset
2910	Channel 2 Demand Meter Bit Map	R/W	Y	N	None	0 to FF	Channel 2 Demand Meter Bit Map specifying which status inputs to totalize for this demand channel. Bit 0 represents input 1, etc. A $0 = \text{exclude}$, $1 = \text{include}$. Default value is 0.
2911	Channel 2 Unit Code	R/W	Y	N	None	-32,767 to +32,767 Used by	Channel 2 Demand Meter Unit Code. Software Only.
2912	Channel 2 Scale Code	R/W	Y	N	None	-3 to 3	Channel 2 Demand Meter Scale Code. Used by Software Only.
2913	Channel 2 Weight Factor	R/W	Y	N	KW,KVAr,KVA per pulse	0 to 32,767	Channel 2 Weight Factor of each pulse in KW, KVAr, or KVA. This is a place holder for the user, the CM does not make any calculations with this number.
2914	Present Demand Pulse Count Channel 2	R	N	N	Counts	0 to 32,767	Total number of pulses counted on all specified inputs during present demand interval on Channel 2.
2915	Last Demand Pulse Count Channel 2	R	Y	N	Counts	0 to 32,767	Total number of pulses counted during the last completed demand interval on Input 1.
2916	Peak Demand Count Value Channel 2	R	Y	N	Counts	0 to 32,767	Peak Value of the channel 2 last demand count register since last demand reset.
2917- 2919	Date/Time of Peak Demand Count Channel 2	R	Y	N	Month,Day,Yr, Hr,Min,Sec	Same as Date/Ti Regs # 1800-1802	me of Peak Channel 2 Demand Count since last reset

Register Numbe CM/2 CM/1	r Register Name	Type	Saved	Scaled	Units	Range	Register Description
2920	Channel 3 Demand Meter Bit Map	R/W	Y	N	None	0 to FF	Channel 3 Demand Meter Bit Map specifying which status inputs to totalize for this demand channel. Bit 0 represents input 1, etc. A $0 = \text{exclude}$, $1 = \text{include}$. Default value is 0.
2921	Channel 3 Unit Code	R/W	Y	N	None	-32,767 to +32,767 Used by	Channel 3 Demand Meter Unit Code. Software Only.
2922	Channel 3 Scale Code	R/W	Y	N	None	-3 to 3	Channel 3 Demand Meter Scale Code. Used by Software Only.
2923	Channel 3 Weight Factor	R/W	Y	N	KW,KVAr,KVA per pulse	0 to 32,767	Channel 3 Weight Factor of each pulse in KW, KVAr, or KVA. This is a place holder for the user, the CM does not make any calculations with this number.
2924	Present Demand Pulse Count Channel 3	R	N	N	Counts	0 to 32,767	Total number of pulses counted on all specified inputs during present demand interval on Channel 3.
2925	Last Demand Pulse Count Channel 3	R	Y	N	Counts	0 to 32,767	Total number of pulses counted during the last completed demand interval on Input 1.
2926	Peak Demand Count Value Channel 3	R	Y	N	Counts	0 to 32,767	Peak Value of the channel 3 last demand count register since last demand reset.
2927- 2929	Date/Time of Peak Demand Count Channel 3	R	Y	N	Month,Day,Yr, Hr,Min,Sec	Same as Date/Tin Regs # 1800-1802	me of Peak Channel 3 Demand Count since last reset
2930	Channel 4 Demand Meter Bit Map	R/W	Y	N	None	0 to FF	Channel 4 Demand Meter Bit Map specifying which status inputs to totalize for this demand channel. Bit 0 represents input 1, etc. A $0 = \text{exclude}$, $1 = \text{include}$. Default value is 0.

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Register Number CM/2 CM/1	r Register Name	Type	Saved	Scaled	Units	Range	Register Description
2931	Channel 4 Unit Code	R/W	Y	N	None	-32,767 to +32,767 Used by	Channel 4 Demand Meter Unit Code. Software Only.
2932	Channel 4 Scale Code	R/W	Y	N	None	-3 to 3	Channel 4 Demand Meter Scale Code. Used by Software Only.
2933	Channel 4 Weight Factor	R/W	Y	N	KW,KVAr,KVA per pulse	0 to 32,767	Channel 4 Weight Factor of each pulse in KW, KVAr, or KVA. This is a place holder for the user, the CM does not make any calculations with this number.
2934	Present Demand Pulse Count Channel 4	R	N	N	Counts	0 to 32,767	Total number of pulses counted on all specified inputs during present demand interval on Channel 4.
2935	Last Demand Pulse Count Channel 4	R	Y	N	Counts	0 to 32,767	Total number of pulses counted during the last completed demand interval on Input 1.
2936	Peak Demand Count Value Channel 4	R	Y	N	Counts	0 to 32,767	Peak Value of the channel 4 last demand count register since last demand reset.
2937- 2939	Date/Time of Peak Demand Count Channel 4	R	Y	N	Month,Day,Yr, Hr,Min,Sec	Same as Date/Tin Regs # 1800-1802	me of Peak Channel 4 Demand Count since last reset

Register Number CM/2 CM/1	r Register Name	Type	Saved	Scaled	Units	Range	Register Description
2940	Channel 5 Demand Meter Bit Map	R/W	Y	N	None	0 to FF	Channel 5 Demand Meter Bit Map specifying which status inputs to totalize for this demand channel. Bit 0 represents input 1, etc. A $0 = \text{exclude}$, $1 = \text{include}$. Default value is 0.
2941	Channel 5 Unit Code	R/W	Y	N	None	-32,767 to +32,767 Used by	Channel 5 Demand Meter Unit Code. Software Only.
2942	Channel 5 Scale Code	R/W	Y	N	None	-3 to 3	Channel 5 Demand Meter Scale Code. Used by Software Only.
2943	Channel 5 Weight Factor	R/W	Y	N	KW,KVAr,KVA per pulse	0 to 32,767	Channel 5 Weight Factor of each pulse in KW, KVAr, or KVA. This is a place holder for the user, the CM does not make any calculations with this number.
2944	Present Demand Pulse Count Channel 5	R	N	N	Counts	0 to 32,767	Total number of pulses counted on all specified inputs during present demand interval on Channel 5.
2945	Last Demand Pulse Count Channel 5	R	Y	N	Counts	0 to 32,767	Total number of pulses counted during the last completed demand interval on Input 1.
2946	Peak Demand Count Value Channel 5	R	Y	N	Counts	0 to 32,767	Peak Value of the channel 5 last demand count register since last demand reset.
2947- 2949	Date/Time of Peak Demand Count Channel 5	R	Y	N	Month,Day,Yr, Hr,Min,Sec	Same as Date/Tin Regs # 1800-1802	me of Peak Channel 5 Demand Count since last reset

Register Number CM/2 CM/1	r Register Name	Type	Saved	Scaled	Units	Range	Register Description
2950	Channel 6 Demand Meter Bit Map	R/W	Y	N	None	0 to FF	Channel 6 Demand Meter Bit Map specifying which status inputs to totalize for this demand channel. Bit 0 represents input 1, etc. A $0 = \text{exclude}$, $1 = \text{include}$. Default value is 0.
2951	Channel 6 Unit Code	R/W	Y	N	None	-32,767 to +32,767 Used by	Channel 6 Demand Meter Unit Code. Software Only.
2952	Channel 6 Scale Code	R/W	Y	N	None	-3 to 3	Channel 6 Demand Meter Scale Code. Used by Software Only.
2953	Channel 6 Weight Factor	R/W	Y	N	KW,KVAr,KVA per pulse	0 to 32,767	Channel 6 Weight Factor of each pulse in KW, KVAr, or KVA. This is a place holder for the user, the CM does not make any calculations with this number.
2954	Present Demand Pulse Count Channel 6	R	N	N	Counts	0 to 32,767	Total number of pulses counted on all specified inputs during present demand interval on Channel 6.
2955	Last Demand Pulse Count Channel 6	R	Y	N	Counts	0 to 32,767	Total number of pulses counted during the last completed demand interval on Input 1.
2956	Peak Demand Count Value Channel 6	R	Y	N	Counts	0 to 32,767	Peak Value of the channel 6 last demand count register since last demand reset.
2957- 2959	Date/Time of Peak Demand Count Channel 6	R	Y	N	Month,Day,Yr, Hr,Min,Sec	Same as Date/Tin Regs # 1800-1802	me of Peak Channel 6 Demand Count since last reset

Register Number CM/2 CM/1	r Register Name	Type	Saved	Scaled	Units	Range	Register Description
2960	Channel 7 Demand Meter Bit Map	R/W	Y	N	None	0 to FF	Channel 7 Demand Meter Bit Map specifying which status inputs to totalize for this demand channel. Bit 0 represents input 1, etc. A $0 = \text{exclude}$, $1 = \text{include}$. Default value is 0.
2961	Channel 7 Unit Code	R/W	Y	N	None	-32,767 to +32,767 Used by	Channel 7 Demand Meter Unit Code. Software Only.
2962	Channel 7 Scale Code	R/W	Y	N	None	-3 to 3	Channel 7 Demand Meter Scale Code. Used by Software Only.
2963	Channel 7 Weight Factor	R/W	Y	N	KW,KVAr,KVA per pulse	0 to 32,767	Channel 7 Weight Factor of each pulse in KW, KVAr, or KVA. This is a place holder for the user, the CM does not make any calculations with this number.
2964	Present Demand Pulse Count Channel 7	R	N	N	Counts	0 to 32,767	Total number of pulses counted on all specified inputs during present demand interval on Channel 7.
2965	Last Demand Pulse Count Channel 7	R	Y	N	Counts	0 to 32,767	Total number of pulses counted during the last completed demand interval on Input 1.
2966	Peak Demand Count Value Channel 7	R	Y	N	Counts	0 to 32,767	Peak Value of the channel 7 last demand count register since last demand reset.
2967- 2969	Date/Time of Peak Demand Count Channel 7	R	Y	N	Month,Day,Yr, Hr,Min,Sec	Same as Date/Tin Regs # 1800-1802	me of Peak Channel 7 Demand Count since last reset

Register Number CM/2 CM/1	r Register Name	Type	Saved	Scaled	Units	Range	Register Description
2970	Channel 8 Demand Meter Bit Map	R/W	Y	N	None	0 to FF	Channel 8 Demand Meter Bit Map specifying which status inputs to totalize for this demand channel. Bit 0 represents input 1, etc. A $0 = \text{exclude}$, $1 = \text{include}$. Default value is 0.
2971	Channel 8 Unit Code	R/W	Y	N	None	-32,767 to +32,767 Used by	Channel 8 Demand Meter Unit Code. Software Only.
2972	Channel 8 Scale Code	R/W	Y	N	None	-3 to 3	Channel 8 Demand Meter Scale Code. Used by Software Only.
2973	Channel 8 Weight Factor	R/W	Y	N	KW,KVAr,KVA per pulse	0 to 32,767	Channel 8 Weight Factor of each pulse in KW, KVAr, or KVA. This is a place holder for the user, the CM does not make any calculations with this number.
2974	Present Demand Pulse Count Channel 8	R	N	N	Counts	0 to 32,767	Total number of pulses counted on all specified inputs during present demand interval on Channel 8.
2975	Last Demand Pulse Count Channel 8	R	Y	N	Counts	0 to 32,767	Total number of pulses counted during the last completed demand interval on Input 1.
2976	Peak Demand Count Value Channel 8	R	Y	N	Counts	0 to 32,767	Peak Value of the channel 8 last demand count register since last demand reset.
2977- 2979	Date/Time of Peak Demand Count Channel 8	R	Y	N	Month,Day,Yr, Hr,Min,Sec	Same as Date/Tin Regs # 1800-1802	me of Peak Channel 8 Demand Count since last reset

Register Number CM/2 CM/1	r Register Name	Type	Saved	Scaled	Units	Range	Register Description
2980	Channel 9 Demand Meter Bit Map	R/W	Y	N	None	0 to FF	Channel 9 Demand Meter Bit Map specifying which status inputs to totalize for this demand channel. Bit 0 represents input 1, etc. A 0 = exclude, 1 = include. Default value is 0.
2981	Channel 9 Unit Code	R/W	Y	N	None	-32,767 to +32,767 Used by	Channel 9 Demand Meter Unit Code. Software Only.
2982	Channel 9 Scale Code	R/W	Y	N	None	-3 to 3	Channel 9 Demand Meter Scale Code. Used by Software Only.
2983	Channel 9 Weight Factor	R/W	Y	N	KW,KVAr,KVA per pulse	0 to 32,767	Channel 9 Weight Factor of each pulse in KW, KVAr, or KVA. This is a place holder for the user, the CM does not make any calculations with this number.
2984	Present Demand Pulse Count Channel 9	R	N	N	Counts	0 to 32,767	Total number of pulses counted on all specified inputs during present demand interval on Channel 9.
2985	Last Demand Pulse Count Channel 9	R	Y	N	Counts	0 to 32,767	Total number of pulses counted during the last completed demand interval on Input 1.
2986	Peak Demand Count Value Channel 9	R	Y	N	Counts	0 to 32,767	Peak Value of the channel 9 last demand count register since last demand reset.
2987- 2989	Date/Time of Peak Demand Count Channel 9	R	Y	N	Month,Day,Yr, Hr,Min,Sec	Same as Date/Tin Regs # 1800-1802	me of Peak Channel 9 Demand Count since last reset

Register Number CM/2 CM/1	r Register Name	Type	Saved	Scaled	Units	Range	Register Description
2990	Channel 10 Demand Meter Bit Map	R/W	Y	N	None	0 to FF	Channel 10 Demand Meter Bit Map specifying which status inputs to totalize for this demand channel. Bit 0 represents input 1, etc. A $0 = \text{exclude}$, $1 = \text{include}$. Default value is 0.
2991	Channel 10 Unit Code	R/W	Y	N	None	-32,767 to +32,767 Used by	Channel 10 Demand Meter Unit Code. Software Only.
2992	Channel 10 Scale Code	R/W	Y	N	None	-3 to 3	Channel 10 Demand Meter Scale Code. Used by Software Only.
2993	Channel 10 Weight Factor	R/W	Y	N	KW,KVAr,KVA per pulse	0 to 32,767	Channel 10 Weight Factor of each pulse in KW, KVAr, or KVA. This is a place holder for the user, the CM does not make any calculations with this number.
2994	Present Demand Pulse Count Channel 10	R	N	N	Counts	0 to 32,767	Total number of pulses counted on all specified inputs during present demand interval on Channel 10.
2995	Last Demand Pulse Count Channel 10	R	Y	N	Counts	0 to 32,767	Total number of pulses counted during the last completed demand interval on Input 1.
2996	Peak Demand Count Value Channel 10	R	Y	N	Counts	0 to 32,767	Peak Value of the channel 10 last demand count register since last demand reset.
2997- 2999	Date/Time of Peak Demand Count Channel 1	R 0	Y	N	Month,Day,Yr, Hr,Min,Sec	Same as Date/Tin Regs # 1800-1802	me of Peak Channel 10 Demand Count since last reset

Register Number CM/2 CM/1	Register Name	Type	Saved	Scaled	Units	Range	Register Description				
3000- 3999	CUL Application	R/W	Y	N	None	+/-32767	All CUL application registers are available for use by the CUL tasks. Therefore, the definition for values in this register group are unique to the application.				
FFT SPECTRAL	COMPONENTS										
4000- 4063	Spectral Components Phase A Voltage	R	N	N			Note (1)				
4064- 4128	Spectral Components Phase A Current	R	N	N			Note (1)				
4128- 4191	Spectral Components Phase B Voltage	R	N	N			Note (1)				
4192- 4255	Spectral Components Phase B Current	R	N	N			Note (1)				
4256- 4319	Spectral Components Phase C Voltage	R	N	N			Note (1)				
4320- 4383	Spectral Components Phase C Current	R	N	N			Note (1)				
4384- 4447	Spectral Components Phase N Current	R	N	N			Note (1)				
Note (1): The spectral components for each metered channel are contained in 64 registers, organized as 32 pairs (the harmonics 0-31). Each register pair consists of: (1) The harmonic amplitude, expressed in hundreds of a percent of the fundamental amplitude value. (2) The angle of the component with reference to Phase A voltage, expressed in tenths of a degree.											

4448- Configuration Registers

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Note (2)

Register Number CM/2 CM/1	Register Name	Type	Saved	Scaled	Units	Range	Register Description						
4464	copy of 2000-2016												
4465- 4471	Configuration Registers copy of 2020-2026						Note (2)						
4472- 4498	Configuration Registers copy of 2050-2066						Note (2)						
Note (2):	The configuration register values, in use when data was collected for FFT analysis, are saved and recorded. They may be used in converting the raw sample values into electrical units												
4499	Reserved												
4500- 4563	Raw Data Samples, Phase A Voltage	R	N	N	Counts	0-4095	Note (3)						
4564- 4627	Raw Data Samples, Phase A Current	R	N	N	Counts	0-4095	Note (3)						
4628- 4691	Raw Data Samples, Phase B Voltage	R	N	N	Counts	0-4095	Note (3)						
4692- 4755	Raw Data Samples, Phase B Current	R	N	N	Counts	0-4095	Note (3)						
4756- 4819	Raw Data Samples, Phase C Voltage	R	N	N	Counts	0-4095	Note (3)						
4820- 4883	Raw Data Samples, Phase C Current	R	N	N	Counts	0-4095	Note (3)						
4884- 4947	Raw Data Samples, Phase N Current	R	N	N	Counts	0-4095	Note (3)						
Note (3):							lete waveshape description for one cycle of the monitored power tration registers 4448-4498.						
4948- 4999	Reserved												

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Register Number CM/2 CM/1	Register Name	Type	Saved	Scaled	Units	Range	Register Description
5000- 5199	Metered Value Registers copy of 1000-1199						The metered register values, present when data was collected for FFT analysis, are saved and recorded. They may be used in converting the spectral amplitude values into electrical units.
5200-	Reserved						

5599

HIGH SPEED EVENTS

(Note: High Speed events are only applicable to Models CM2350 and above)

Register Numbe CM/2 CM/1	r Register Name	Type	Saved	Scaled	Units	Range	Register Description
5600	Bit Map of High Speed Active Alarms	R	N	N	None	0 to 000F	Bit Map of Active Standard Alarms Bit 0 = 1 if any priority 1-3 alarm is active Bit 1 = 1 if a High priority (1) alarm is active Bit 2 = 1 if a Medium priority (2) alarm is active Bit 3 = 1 if a Low Priority (3) alarm is active
5601	Active High Speed Alarm Bit Map Registers	R	N	N	None	0 to FFFF	1 Register Bit Map of Active High Speed Alarms. Each bit position corresponds to an alarm/event number. Bit 0 = high speed alarm 201, etc. A 0 = Inactive, 1 = active
5602	Latched Bit Map for High Speed Alarm Indication	R/W	N	N	None	0 to 000F cleared	Latched Bit Map for Standard Alarm indication since by writing a zero. Bit 0 = 1 if any priority 1-3 alarm has occured Bit 1 = 1 if a High priority (1) alarm has occurred Bit 2 = 1 if a Medium priority (2) alarm has occurred Bit 3 = 1 if a Low Priority (3) alarm has occurred
5603	Total High Speed Event Counter	R/W	Y	N	None	0 to 32,767	Total High Speed Event Counter, total of priority 1,2 or 3 high speed events.
5604	Pickup Mode Selection Bit Mask	R/W	Y	N	None	0 to 3FFF	Bit mask to select absolute or relative pickup test for the first 14 high speed events (201-214). Bit 0 is for event 201, etc. A 0= absolute, 1 = relative.
5605	Number of Samples in Relative Threshold Average	R/W	Y	N	None	5 to 30	Number of update intervals (samples) used to compute the RMS average value applied in relative pickup event tests.

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Register Number Register Name	Type	Saved	Scaled	Units	Range	Register Description
CM/2 CM/1						

5606- Not Used

5610

High Speed Event Counters

Note: All Event Counters are Type: R/W, Saved: Y, Scaled: N, Units: None, Range: 0 to 32,767

5611	High Speed Event Counter No. 201	High Speed Event Counter No. 201
5612	High Speed Event Counter No. 202	High Speed Event Counter No. 202
5613	High Speed Event Counter No. 203	High Speed Event Counter No. 203
5614	High Speed Event Counter No. 204	High Speed Event Counter No. 204
5615	High Speed Event Counter No. 205	High Speed Event Counter No. 205
5616	High Speed Event Counter No. 206	High Speed Event Counter No. 206
5617	High Speed Event Counter No. 207	High Speed Event Counter No. 207
5618	High Speed Event Counter No. 208	High Speed Event Counter No. 208
5619	High Speed Event Counter No. 209	High Speed Event Counter No. 209
5620	High Speed Event Counter No. 210	High Speed Event Counter No. 210
5621	High Speed Event Counter No. 211	High Speed Event Counter No. 211
5622	High Speed Event Counter No. 212	High Speed Event Counter No. 212
5623	High Speed Event Counter No. 213	High Speed Event Counter No. 213
5624	High Speed Event Counter No. 214	High Speed Event Counter No. 214

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Register Number Register Name Type Saved Scaled Units Range Register Description

CM/2 CM/1

5625 High Speed Event Counter No. 215 High Speed Event Counter No. 215

5626- Not Used

5629

Event Setup

Event #201-215 Pre-defined High Speed Event Configuration Block Registers 5630-5734: Refer to Pre-defined event template.

Event #	Description	Syst.	Syst.	Syst.	Syst.	Syst.	Register #'s
		43	42	41	40	30	
201	Voltage Surge A-N/A-B Event Configuration Block	A-N	A-N	A-N	A-N	A-B	5630-5636
202	Voltage Surge B-N Event Configuration Block	n/a	n/a	B-N	B-N	n/a	5637-5643
203	Voltage Surge C-N/C-B Event Configuration Block	C-N	C-N	C-N	C-N	C-B	5644-5650
204	Current Surge A Event Configuration Block	A	Α	A	A	Α	5651-5657
205	Current Surge B Event Configuration Block	В	В	В	В	n/a	5658-5664
206	Current Surge C Event Configuration Block	C	С	С	С	С	5665-5671
207	Current Surge N Event Configuration Block	N	n/a	N	n/a	n/a	5672-5678
208	Voltage Sag A-N/A-B Event Configuration Block	A-N	A-N	A-N	A-N	A-B	5679-5685
209	Voltage Sag B-N Event Configuration Block	n/a	n/a	B-N	B-N	n/a	5686-5692
210	Voltage Sag C-N/C-B Event Configuration Block	C-N	C-N	C-N	C-N	C-B	5693-5699
211	Current Sag A Event Configuration Block	A	Α	A	A	Α	5700-5706
212	Current Sag B Event Configuration Block	В	В	В	В	n/a	5707-5713
213	Current Sag C Event Configuration Block	C	C	C	C	C	5714-5720
214	Current Sag N Event Configuration Block	N	n/a	N	n/a	n/a	5721-5727
215	* High Speed Voltage Sag Combination Event	*2	*2	*1	*1	*2	5728-5734
216	Reserved						5735-5741

^{*} The High Speed Voltage Sag Event Combination Events is based on a combination of the other applicable sag events as outlined in *1-*2 below. The pickup and dropout thresholds and time delays are not applicable to these two events themselves and are ignored for these events.

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^{*1 -} When events 208, 209, or 210 are true but not all three are true then event 215 will be true for system types 40 and 41.

Register Number Register Name Type Saved Scaled Units Range Register Description CM/2 CM/1

*2 - When events 208 or 210 are true but not both are true then event 215 will be true for system type 30, 42, and 43.

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CM/2 CM/1		Type	Saved	Scaled	Units	Range	Register Description
5742- 5749	Not Used						
5750- 5759	Priority 1 Event Queue	R/W	Y	N	None	0-110	Queue of last ten active priority 1 (high) events. 5750 = most recent event #.
5760- 5764	Not Used						
5765	Total Standard Event Counter	R/W	Y	N	None	0 to 32,767	Total Standard Event Counter, total of priority 1,2 or 3 standard (not high speed) events.
5766	Low Priority (3) Event Counter	R/W	Y	N	None	0 to 32,767	Low Priority (3) Event Counter
5767	Medium Priority (2) Event Counter		Y	N	None	0 to 32,767	Medium Priority (2) Event Counter
5768	High Priority (1) Event Counter	R/W	Y	N	None	0 to 32,767	High Priority (1) Event Counter
5769	Reserved						

Register Number CM/2 CM/1	r Register Name	Type	Saved	Scaled		Units	Range	Register Description
5770	Bit MapR of Active Alarms	N	N		None		0 to 000F Bi	Map of Acitve Standard Alarms Bit 0 = 1 if any priority 1-3 alarm is active Bit 1 = 1 if a High priority (1) alarm is active Bit 2 = 1 if a Medium priority (2) alarm is active Bit 3 = 1 if a Low Priority (3) alarm is active
5771- 5778	Active Alarm Bit Map Register	R rs	N	N		None	0 to FFFF each Regist	8 Register Bit Map of Active Alarms. er each bit position corresponds to an alarm/event number. Bit 0 = alarm 1, etc.
5779	Latched Bit Map for Alarm Indication	R/W	N	N		None	0 to 000F Bi	Latched Bit Map for Alarm indication since last cleared bywriting a zero. Bit 0 = 1 if any priority 1-3 alarm has occured Bit 1 = 1 if a High priority (1) alarm has occurred Bit 2 = 1 if a Medium priority (2) alarm has occurred 3 = 1 if a Low Priority (3) alarm has occurred

CM/2 CI	M/1	riogissor 2 computer
Standard E	vent Counters	
Note: All E 5780	Event Counters are Type: R/W, Saved: Y, Scaled: N, Units: None, Range: 0 to 32,767 Event Counter No. 1	Event Counter No. 1
5781	Event Counter No. 2	Event Counter No. 2
5782	Event Counter No. 3	Event Counter No. 3
5783	Event Counter No. 4	Event Counter No. 4
5784	Event Counter No. 5	Event Counter No. 5
5785	Event Counter No. 6	Event Counter No. 6
5786	Event Counter No. 7	Event Counter No. 7
5787	Event Counter No. 8	Event Counter No. 8
5788	Event Counter No. 9	Event Counter No. 9
5789	Event Counter No. 10	Event Counter No. 10
5790	Event Counter No. 11	Event Counter No. 11
5791	Event Counter No. 12	Event Counter No. 12
5792	Event Counter No. 13	Event Counter No. 13
5793	Event Counter No. 14	Event Counter No. 14
5794	Event Counter No. 15	Event Counter No. 15
5795	Event Counter No. 16	Event Counter No. 16

Units

Range

Register Description

Register Number Register Name Type Saved Scaled

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Register Number Register Name	Type	Saved	Scaled	Units	Range	Register Description
CM/2 CM/1						

5796

Event Counter No. 17

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Event Counter No. 17

Register Numbe CM/2 CM/1	er Register Name	Type	Saved	Scaled	Units	Range	Register Description
5797	Event Counter N	To. 18					Event Counter No. 18
5798	Event Counter N	To. 19					Event Counter No. 19
5799	Event Counter N	To. 20					Event Counter No. 20
5800	Event Counter N	To. 21					Event Counter No. 21
5801	Event Counter N	To. 22					Event Counter No. 22
5802	Event Counter N	To. 23					Event Counter No. 23
5803	Event Counter N	To. 24					Event Counter No. 24
5804	Event Counter N	To. 25					Event Counter No. 25
5805	Event Counter N	To. 26					Event Counter No. 26
5806	Event Counter N	To. 27					Event Counter No. 27
5807	Event Counter N	To. 28					Event Counter No. 28
5808	Event Counter N	To. 29					Event Counter No. 29
5809	Event Counter N	To. 30					Event Counter No. 30
5810	Event Counter N	To. 31					Event Counter No. 31
5811	Event Counter N	To. 32					Event Counter No. 32
5812	Event Counter N	To. 33					Event Counter No. 33
5813	Event Counter N	To. 34					Event Counter No. 34

Register Numbe CM/2 CM/1	r Register Name Type	Saved	Scaled	Units	Range	Register Description
5814 5815	Event Counter No. 35 Event Counter No. 36					Event Counter No. 35 Event Counter No. 36
5816	Event Counter No. 37					Event Counter No. 37
5817	Event Counter No. 38					Event Counter No. 38
5818	Event Counter No. 39					Event Counter No. 39
5819	Event Counter No. 40					Event Counter No. 40
5820	Event Counter No. 41					Event Counter No. 41
5821	Event Counter No. 42					Event Counter No. 42
5822	Event Counter No. 43					Event Counter No. 43
5823	Event Counter No. 44					Event Counter No. 44
5824	Event Counter No. 45					Event Counter No. 45
5825	Event Counter No. 46					Event Counter No. 46
5826	Event Counter No. 47					Event Counter No. 47
5827	Event Counter No. 48					Event Counter No. 48
5828	Event Counter No. 49					Event Counter No. 49
5829	Event Counter No. 50					Event Counter No. 50
5830	Event Counter No. 51					Event Counter No. 51
5831	Event Counter No. 52					Event Counter No. 52

Register Numbe CM/2 CM/1	er Register Name	Type Saved	Scaled	Units	Range	Register Description
5832 5833	Event Counter No Event Counter No					Event Counter No. 53 Event Counter No. 54
5834	Event Counter No	. 55				Event Counter No. 55
5835	Event Counter No	. 56				Event Counter No. 56
5836	Event Counter No	. 57				Event Counter No. 57
5837	Event Counter No	. 58			,	Event Counter ,No. 58
5838	Event Counter No	. 59				Event Counter No. 59
5839	Event Counter No	. 60				Event Counter No. 60
5840	Event Counter No	. 61				Event Counter No. 61
5841	Event Counter No	. 62				Event Counter No. 62
5842	Event Counter No	. 63				Event Counter No. 63
5843	Event Counter No	. 64				Event Counter No. 64
5844	Event Counter No	. 65				Event Counter No. 65
5845	Event Counter No	. 66				Event Counter No. 66
5846	Event Counter No	. 67				Event Counter No. 67
5847	Event Counter No	. 68				Event Counter No. 68
5848	Event Counter No	. 69				Event Counter No. 69

Register Numbe CM/2 CM/1	er Register Name	Type	Saved	Scaled	Units	Range	Register Description
5849	Event Counter N	No. 70					Event Counter No. 70
5850 5851	Event Counter N Event Counter N						Event Counter No. 71 Event Counter No. 72
5852	Event Counter N	No. 73					Event Counter No. 73
5853	Event Counter N	No. 74					Event Counter No. 74
5854	Event Counter N	No. 75					Event Counter No. 75
5855	Event Counter N	No. 76					Event Counter No. 76
5856	Event Counter N	No. 77					Event Counter No. 77
5857	Event Counter N	No. 78					Event Counter No. 78
5858	Event Counter N	No. 79					Event Counter No. 79
5859	Event Counter N	No. 80					Event Counter No. 80
5860	Event Counter N	No. 81					Event Counter No. 81
5861	Event Counter N	No. 82					Event Counter No. 82
5862	Event Counter N	No. 83					Event Counter No. 83
5863	Event Counter N	No. 84					Event Counter No. 84
5864	Event Counter N	No. 85					Event Counter No. 85
5865	Event Counter N	No. 86					Event Counter No. 86
5866	Event Counter N	No. 87					Event Counter No. 87

Register Number CM/2 CM/1	er Register Name	Type	Saved	Scaled	Units	Range	Register Description
CIVI/2 CIVI/1							
5867	Event Counter N	No. 88					Event Counter No. 88
5868 5869	Event Counter N Event Counter N						Event Counter No. 89 Event Counter No. 90
5870	Event Counter N	No. 91					Event Counter No. 91
5871	Event Counter N	No. 92					Event Counter No. 92
5872	Event Counter N	No. 93					Event Counter No. 93
5873	Event Counter N	lo. 94					Event Counter No. 94
5874	Event Counter N	No. 95					Event Counter No. 95
5875	Event Counter N	No. 96					Event Counter No. 96
5876	Event Counter N	lo. 97					Event Counter No. 97
5877	Event Counter N	No. 98					Event Counter No. 98
5878	Event Counter N	No. 99					Event Counter No. 99
5879	Event Counter N	No. 100					Event Counter No. 100
5880	Event Counter N	No. 101					Event Counter No. 101
5881	Event Counter N	No. 102					Event Counter No. 102
5882	Event Counter N	No. 103					Event Counter No. 103
5883	Event Counter N	No. 104					Event Counter No. 104

Register Number CM/2 CM/1	r Register Name	Type	Saved	Scaled	Units	Range	Register Description
5884	Event Counter N	No. 105					Event Counter No. 105
5885	Event Counter N	No. 106					Event Counter No. 106
5886 5887	Event Counter N Event Counter N						Event Counter No. 107 Event Counter No. 108
5888	Event Counter N	No. 109					Event Counter No. 109
5889	Event Counter N	No. 110					Event Counter No. 110
5890	Event Counter N	No. 111					Event Counter No. 111
5891	Event Counter N	No. 112					Event Counter No. 112
5892	Event Counter N	No. 113					Event Counter No. 113
5893	Event Counter N	No. 114					Event Counter No. 114
5894	Event Counter N	No. 115					Event Counter No. 115
5895	Event Counter N	No. 116					Event Counter No. 116
5896	Event Counter N	No. 117					Event Counter No. 117
5897	Event Counter N	No. 118					Event Counter No. 118
5898	Event Counter N	No. 119					Event Counter No. 119
5899	Event Counter N	No. 120					Event Counter No. 120

Event Setup

Standard Events #001-110 Pre-defined Event Configuration Block Registers 5900-6669

Event #	Description	Type	Sub- Type	Compare Reg	Register #'s
01	Over Current Phase A Event Configuration Block	1	0	1003	5900-5906
02	Over Current Phase B Event Configuration Block Over Current Phase B Event Configuration Block	1	0	1003	5907-5913
03	Over Current Phase C Event Configuration Block Over Current Phase C Event Configuration Block	1	0	1004	5914-5920
04	Over Current Neutral Event Configuration Block	1	0	1005	5921-5927
05	Over Current Ground Event Configuration Block	1	0	1007	5928-5934
06	Under Current Phase A Event Configuration Block	2	0	1007	5935-5941
07	Under Current Phase B Event Configuration Block	2	0	1004	5942-5948
08	Under Current Phase C Event Configuration Block	2	0	1005	5949-5955
09	Current Unbalance Phase A Event Configuration Block	1	1	1010	5956-5962
10	Current Unbalance Phase B Event Configuration Block	1	1	1011	5963-5969
11	Current Unbalance Phase C Event Configuration Block	1	1	1012	5970-5976
12	Current Load Loss Phase (Loss of A B or C but not all 3) Event Configuration Block	5	3	N/A	5977-5983
13	Over Voltage Phase A Event Configuration Block	1	0	1018	5984-5990
14	Over Voltage Phase B Event Configuration Block	1	0	1019	5991-5997
15	Over Voltage Phase C Event Configuration Block	1	0	1020	5998-6004
16	Over Voltage Phase A-B Event Configuration Block	1	0	1014	6005-6011
17	Over Voltage Phase B-C Event Configuration Block	1	0	1015	6012-6018
18	Over Voltage Phase C-A Event Configuration Block	1	0	1016	6019-6025
19	Under Voltage Phase A Event Configuration Block	2	0	1018	6026-6032
20	Under Voltage Phase B Event Configuration Block	2	0	1019	6033-6039
21	Under Voltage Phase C Event Configuration Block	2	0	1020	6040-6046
22	Under Voltage A-B Event Configuration Block	2	0	1014	6047-6053
23	Under Voltage B-C Event Configuration Block	2	0	1015	6054-6060
24	Under Voltage C-A Event Configuration Block	2	0	1016	6061-6067
25	Voltage Unbalance A Event Configuration Block	1	1	1026	6068-6074
26	Voltage Unbalance B Event Configuration Block	1	1	1027	6075-6081
27	Voltage Unbalance C Event Configuration Block	1	1	1028	6082-6088
28	Voltage Unbalance A-B Event Configuration Block	1	1	1022	6089-6095
29	Voltage Unbalance B-C Event Configuration Block	1	1	1023	6096-6102

Event #	Description	Type	Sub-	Compare	Register #'s
			Type	Reg	
30	Voltage Unbalance C-A Event Configuration Block	1	1	1024	6103-6109
31	Voltage Loss (Loss of Phase A B or C but not all 3) Event Configuration Block	5	2	2122	6110-6116
32	Over kVA 3 Phase Total Event Configuration Block	1	1	1050	6117-6123
33	Over kW Into the Load 3 Phase Total Event Configuration Block	1	0	1042	6124-6130
34	Over kW Out of the Load 3 Phase Total Event Configuration Block	1	2	1042	6131-6137
35	Over kVar Into the Load 3 Phase Total Event Configuration Block	1	0	1046	6138-6144
36	Over kVAr Out of the Load 3 Phase Total Event Configuration Block	1	2	1046	6145-6151
37	Over Current Demand Phase A Event Configuration Block	1	0	1701	6152-6158
38	Over Current Demand Phase B Event Configuration Block	1	0	1702	6159-6165
39	Over Current Demand Phase C Event Configuration Block	1	0	1703	6166-6172
40	Over Current Demand 3 Phase Average Event Configuration Block	1	0	1700	6173-6179
41	Over Frequency Event Configuration Block	1	0	1001	6180-6186
42	Under Frequency Event Configuration Block	2	0	1001	6187-6193
43	Lagging True Power Factor 3 Phase Total Event Configuration Block	5	5	1034	6194-6200
44	Leading True Power Factor 3 Phase Total Event Configuration Block	5	4	1034	6201-6207
45	Lagging Displacement Power Factor 3 Phase Total Event Configuration Block	5	5	1038	6208-6214
46	Leading Displacement Power Factor 3 Phase Total Event Configuration Block	5	4	1038	6215-6221
47	Suspend Swell/Sag Events	7	0	-	6222-6228
48	Reserved Event Configuration Block				6229-6235
49	Over Value THD Current Phase A Event Configuration Block	1	0	1051	6236-6242
50	Over Value THD Current Phase B Event Configuration Block	1	0	1052	6243-6249
51	Over Value THD Current Phase C Event Configuration Block	1	0	1053	6250-6256
52	Over Value THD Voltage Phase A Event Configuration Block	1	0	1055	6257-6263
53	Over Value THD Voltage Phase B Event Configuration Block	1	0	1056	6264-6270
54	Over Value THD Voltage Phase C Event Configuration Block	1	0	1057	6271-6277
55	Over Value THD Voltage Phase A-B Event Configuration Block	1	0	1058	6278-6284
56	Over Value THD Voltage Phase B-C Event Configuration Block	1	0	1059	6285-6291
57	Over Value THD Voltage Phase C-A Event Configuration Block	1	0	1060	6292-6298
58	Over K Factor Phase A Event Configuration Block	1	0	1071	6299-6305
59	Over K Factor Phase B Event Configuration Block	1	0	1072	6306-6312

Event #	Description	Туре	Sub- Type	Compare Reg	Register #'s
CO		1			(217, (210
60	Over K Factor Phase C Event Configuration Block	1	0	1073	6317-6319
61	Over Predicted KVA Demand Event Configuration Block	1	1	1748	6320-6326
62	Over Predicted KW Demand Event Configuration Block	1	1	1746	6327-6333
63	Over Predicted KVAr Demand Event Configuration Block	1	1	1747	6328-6340
64	Over KVA Demand Level 1 Event Configuration Block	1	1	1733	6341-6347
65	Over KVA Demand Level 2 Event Configuration Block	1	1	1733	6348-6354
66	Over KVA Demand Level 3 Event Configuration Block	1	1	1733	6355-6361
67	Over KW Demand Level 1 Event Configuration Block	1	1	1731	6362-6368
68	Over KW Demand Level 2 Event Configuration Block	1	1	1731	6369-6375
69	Over KW Demand Level 3 Event Configuration Block	1	1	1731	6376-6382
70	Over KVAR Demand Event Configuration Block	1	1	1732	6383-6389
71	Over Lagging 3 Phase Demand Power Factor Event Configuration Block	5	5	1730	6390-6396
72	Under 3 Phase Total Real Power Event Configuration Block	2	1	1042	6397-6403
73	Over Reverse 3 Phase Total Power Event Configuration Block	1	2	1042	6404-6410
74	Phase Reversal Event Configuration Block	5	1	1117	6411-6417
75	Status Input 1 Transition from Off to On Event Configuration Block	6	0	-	6418-6424
76	Status Input 2 Transition from Off to On Event Configuration Block	6	0	-	6425-6431
77	Status Input 3 Transition from Off to On Event Configuration Block	6	0	-	6432-6438
78	Status Input 4 Transition from Off to On Event Configuration Block	6	0	-	6439-6445
79	Status Input 5 Transition from Off to On Event Configuration Block	6	0	-	6446-6452
80	Status Input 6 Transition from Off to On Event Configuration Block	6	0	-	6453-6459
81	Status Input 7 Transition from Off to On Event Configuration Block	6	0	-	6460-6466
82	Status Input 8 Transition from Off to On Event Configuration Block	6	0	-	6467-6473
83	Status Input 1 Transition from On to Off Event Configuration Block	6	0	-	6474-6480
84	Status Input 2 Transition from On to Off Event Configuration Block	6	0	-	6481-6487
85	Status Input 3 Transition from On to Off Event Configuration Block	6	0	-	6488-6494
86	Status Input 4 Transition from On to Off Event Configuration Block	6	0	-	6495-6501
87	Status Input 5 Transition from On to Off Event Configuration Block	6	0	-	6502-6508
88	Status Input 6 Transition from On to Off Event Configuration Block	6	0	-	6509-6515
89	Status Input 7 Transition from On to Off Event Configuration Block	6	0	-	6516-6522
90	Status Input 8 Transition from On to Off Event Configuration Block	6	0	-	6523-6529

Event #	Description	Туре	Sub- Type	Compare Reg	Register #'s
91	** Second Timer 1 Event Configuration Block				6530-6536
92	** Second Timer 2 Event Configuration Block				6537-6543
93	** Second Timer 3 Event Configuration Block				6544-6550
94	** Second Timer 4 Event Configuration Block				6551-6557
95	** Time of Day 1 Event Configuration Block				6558-6564
96	** Time of Day 2 Event Configuration Block				6565-6571
97	** Time of Day 3 Event Configuration Block				6572-6578
98	** Time of Day 4 Event Configuration Block				6579-6585
99	End of Incremental Energy Interval Event Configuration Block	7	0		6586-6592
100	Power-Up/Reset Event Configuration Block	7	0		6593-6599
101	End of Demand Interval Event Configuration Block	7	0		6600-6606
102	End of Update Cycle Event Configuration Block	7	0		6607-6613
103	* Over Analog Input Channel 1	1	0		6614-6620
104	* Over Analog Input Channel 2	1	0		6621-6627
105	* Over Analog Input Channel 3	1	0		6628-6634
106	* Over Analog Input Channel 4	1	0		6635-6641
107	* Under Analog Input Channel 1	2	0		6642-6648
108	* Under Analog Input Channel 2	2	0		6649-6655
109	* Under Analog Input Channel 3	2	0		6656-6662
110	* Under Analog Input Channel 4	2	0		6663-6669

^{*} These events will not be supported until analog I/O is available.

^{**} These events will only be present in models which support programmable logic i.e. the CM245X Models.

Register Number Offset	r Register Name	Type	Saved	Scaled	Units	Range	Register Description
TEMPLATE fo	r Pre-Defined ev	ent setup	block				
00	Enable/Disable, Priority	R/W	Y	N	None	MSB: 0,FF LSB: 0 to 3	Byte Map: Upper Byte - Enable as normal event (FF), and Disable (0) of Event. Lower Byte Specifies Priority Level (0-3)
01	Pickup Limit	R/W	Y	Y	Units/ Scale Factor		Pickup Limit Setpoint
02	Pickup Limit Time Delay	R/W	Y	N	Seconds or Cycles	0 to 32,767	Pickup Setpoint Time Delay. Units are in seconds for standard events, and are in cycles for high speed events.
03	Dropout Limit	R/W	Y	Y	Units/ Scale Factor		Dropout Limit Setpoint
04	Dropout Limit Time Delay	R/W	Y	N	Seconds or Cycles	0 to 32,767	Dropout Setpoint Time Delay. Units are in seconds for standard events, and are in cycles for high speed events.
05	Relay Action	R/W	Y	N	None	MSB: 0 LSB: 0 to FF	Bit Map of relays to Operate/Release Based on Event, 0 if none. Lower byte is used for operate on alarm entry and for release on alarm exit (release for normal mode relays only)
06	Data Log Specifier	R/W	Y	N	None	0000 to FFFF	Bit Map Specifying which logs including Data Logs, or Waveform Capture Logs to make an entry into on alarm entry, 0 if none. Bit position 0 corresponds to file 1, etc.

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Event #111-120 User Defined Event Configuration Block Registers 6670-6799

Event #	Description	Register #'s
111	User Defined Event 1 Event Configuration Block	6670-6682
112	User Defined Event 2 Event Configuration Block	6683-6695
113	User Defined Event 3 Event Configuration Block	6696-6708
114	User Defined Event 4 Event Configuration Block	6709-6721
115	User Defined Event 5 Event Configuration Block	6722-6734
116	User Defined Event 6 Event Configuration Block	6735-6747
117	User Defined Event 7 Event Configuration Block	6748-6760
118	User Defined Event 8 Event Configuration Block	6761-6773
119	User Defined Event 9 Event Configuration Block	6774-6786
120	User Defined Event 10 Event Configuration Block	6787-6799

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Register Numbe Offset	r Register Name	Type	Saved	Scaled	Units	Range	Register Description
TEMPLATE fo	or User Defined e	vent setu	p block				
00	Enable/Disable, Priority	R/W	Y	N	None	MSB: 0 or FF LSB: 0 to 3	Byte Map: Upper Byte - Enable (FF) and Disable of Event (0). Lower Byte Specifies Priority Level (0-3)
01- 04	Name (8 char)	R/W	Y	N	None	Valid ASCII	8 Character User Specified Event Name
05	Monitored Register #	R/W	Y	N	None	1000 to 8000	The Number of the Register being Monitored for Events
06	Туре	R/W	Y	N	None	1 to 4	Defines as either an Over (1), Under (2), Min (3), Max (4) or Singular (5) Event Type. A 100 Hex is added to the type for an alarm entry event and a 200 Hex is added to the type for an exit event
07	Pickup Limit	R/W	Y	Y	Units/ Scale Factor		Pickup Limit Setpoint
08	Pickup Limit Time Delay	R/W	Y	N	Seconds	0 to 32,767	Pickup Setpoint Time Delay
09	Dropout Limit	R/W	Y	Y	Units/ Scale Factor		Dropout Limit Setpoint
10	Dropout Limit Time Delay	R/W	Y	N	Seconds	0 to 32,767	Dropout Setpoint Time Delay to Alarm
11	Relay Action	R/W	Y	N	None	MSB: 0 LSB: 0 to FF	Bit Map of relays to Operate Based on Event, 0 if none. Lower byte is used for operate on alarm entry and for release on alarm exit (release for normal mode relays only)
12	Data Log Specifier	R/W	Y	N		0000 to FFFF	Bit Map Specifying which logs including Data Logs, or Waveform Capture Logs to make an entry into on alarm entry,
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0 if none. Bit positi	on 0 corresponds to file 1, etc.
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FILES

The following is a template that corresponds to the 20 blocks of 20 registers designated as the File Access Header section of the register list.

File #1 Registers 7000-7019	Data Log File
File #2 Registers 7020-7039	Data Log File
File #3 Registers 7040-7059	Data Log File
File #4 Registers 7060-7079	Data Log File
File #5 Registers 7080-7099	Data Log File
File #6 Registers 7100-7119	Data Log File
File #7 Registers 7120-7139	Data Log File
File #8 Registers 7140-7159	Data Log File
File #9 Registers 7160-7179	Data Log File
File #10 Registers 7180-7199	Data Log File
File #11 Registers 7200-7219	Data Log File
File #12 Registers 7220-7239	Data Log File
File #13 Registers 7240-7259	Data Log File
File #14 Registers 7260-7279	Data Log File
File #15 Registers 7280-7299	Continuous Waveform Capture
File #16 Registers 7300-7319	Snapshot Waveform Capture
File #17 Registers 7320-7339	Reserved (DM Event Log)
File #18 Registers 7340-7359	CM Event Log
File #19 Registers 7360-7379	Min/Max Log
File #20 Registers 7380-7399	Maintenance Log

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Register Numbe Offset	r Register Name	Type	Saved	Scaled	Units	Range	Register Description
TEMPLATE fo	or File Access Hea	ader Blo	ck				
00	Porthole Register	R/W	Y	N	None		Porthole register used to read/write to file records
01	File Type	R	Y	N	None		Specifies file type, i.e. data log, waveform capture, etc.
02	File Size	R/W	Y	N	Records	0 to 8000	The file size in records, max 8000
03	Record Size	R/W	Y	N	Registers	0 to 100	Record Size in registers, max 100 including date/time stamp
04	File Mode	R/W	Y	N	None	0 or 1	File Mode entry specifier, a 0 specifies circular data entry (newest entry overwrites oldest when file is full), and a 1 specifies stop-when-full file entry (no overwriting).
05	Record Entry Enable/.Disable	R/W	Y	N	None	0000 or FFFF	Record entry enable (FFFF) / disable (0000) for data log files.
06	Entry Update Interval	R/W	Y	N	Minutes	0 to 1,440	Entry update interval for data log files synchronized to entry interval offset time.
07	Entry Interval Offset Time	R/W	Y	N	Minutes	0 to 1,440	Time in minutes past midnight to synchronize record entry update intervals to.
08	Current # Records in File	R	Y	N	Records	0 to File Size	Current number of records in the file.
09	Current first record sequence	R #	Y	N	None	0 to 8000	Current first (oldest) record sequnce number in the file.
10	Current last Record Sequence	R e#	Y	Y	None	0 to 8000	Current last (newest) record sequence number in the file.

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Register Number Offset	er Register Name	Type	Saved	Scaled	Units	Range	Register Description
TEMPLATE f	or File Access He	ader Blo	ck (cont)				
11-13	Date/Time of last file reset/cle	R ear	Y	N	None		Date/Time of last file reset/clear in 3 register format.
14	Allocated File Size	R	Y	N	Records	0 to 8000	The file size allocated during the last file resize, in records
15	Allocated Record Size	R	Y	N	Registers	0 to 100	The record size allocated during the last file resize, in registers, including date/time stamp
16	File Status	R	Y	N	None	0 to 30	The status of the file based on requested and actual allocated file size and record size. Status is as follows: 0 = Okay; 10 = Resize recommended, present record size < allocated record size 20 = Resize required, present record size > allocated record size 30 = Allocation failed due to insufficient memory 250 = Internal File Failure - Special File resize/clear required 253 = File disabled due to corrupted control values 254 = File disabled due to null configuration 255 = File disabled due to invalid configuration
17	Reserved						
18	Cont. WFC Segment Limit	R/W	Y	N	None	1-5	Continuous WFC segment limit may be set in range 1-5 for the CM2350 and later models.
19	Cont. WFC Trigger Delay	R/W	Y	N	None	2-10	Number of Pre-Trigger Cycles to obtain when a continuous WFC occurs. Applicable to the Cont. WFC File Only. Reserved for all others

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Register Number CM/2 CM/1	r Register Name	Type	Saved	Scaled	Units	Range	Register Description
Shared Comman 7700	nd Interface Requested Command	R/W	N	N	None	TBD	Quick: Requested Command Function-Code
7701- 7709	Command Parameters	R/W	N	N	None	0 to +/-32,767	Quick: Requested Command Parameter Area
7710- 7714	Reserved						

Protected Comm	Protected Command Interface								
Register Number CM/2 CM/1	r Register Name	Type	Saved	Scaled	Units	Range	Register Description		
7715	Semaphore Request Register	R	N	N	None	0 to +/-32,767	Semaphore request register: A device desiring to use the long term interface must first request the semaphore by reading this register. If the semaphore is not available a value of 0 will be returned, otherwise a random number from 0 to 32,767 will be returned. This value may be read from the Active Semaphore register below.		
7716	Active Access Semaphore	R	N	N	None	1 to +/-32,767	Command Interface Access Semaphore from above.		
7717	Active Command Function Code	R	N	N	None	TBD	Active Command Function-code		
7718	Prior Command Function Code	R	N	N	None	TBD	Prior command Function-code		
7719	Prior Command Result Code	R	N	N	None	TBD	Prior command result code		
7720	Requested Command Function Code	R/W	N	N	None	TBD	Requested Command Function-code		

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eter Area
Buffer Area

Command Legend

Command Groups

- 1000-1999	H/W Restart, Clear, Set Date/Time
- 2000-2999	Configuration (User Setup)
- 3000-3999	Discrete and Analog I/O
- 4000-4999	Real Time Metering (e.g. Reset Min/Max)
- 5000-5999	Demand
- 6000-6999	Energy
- 7000-7999	Files
- 30,000-30,999	F/W Download
- 31,000-31,999	Production/Maintenance Tests
- 32,000-32,767	Alpha Tests/Special Diagnostic

Within each group, the hundreths position will specify command types as follows:

- 0 Unused
- 1 Reset
- 2 Clear
- 3 Mode Set
- 4 Data Conversion/transfer (i.e. read/write)
- 5 User Memory Configuration (e.g. firmware download)
- 6 Unused
- 7 Unused
- 8 Unused
- 9 Trigger/Initiate (e.g. new demand interval, waveform capture, etc.)

Note: Many configuration changes performed via the command interface or by writing to registers require that a reset of the unit be performed to make them active. Register 2082 indicates whether or not any metering configuration changes have been made which are not yet active.

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Required Commands

Command	Parameter(s)	Description	Reset Reg	Com m I/F
1110	None	Soft reset of the unit	N	Sh/Pr
1115	CM2 Password (Reg 2028)	Hard reset of the unit (reset signal goes true)	N	Sh/Pr
1120	CM2 Password (Reg 2028)	Clear Memory and reset Hardware	N	Pr
1210	None	Clear the communications counters	N	Sh/Pr
1310	Date/Time 6 Register Format	Set System Date/Time, 6 Register format	N	Sh/Pr
1311	Date/Time 3 Register Format	Set System Date/Time, 3 Register format	N	Sh/Pr
1410	Starting Register of 3 Register Date/Time Set	CM2 -> CM1 command I/F Ghost register for Date/Time translation 3 Reg -> 6 Reg format	N	Pr

Required Commands (cont.)

Command	Parameter(s)	Description	Reset	Com m I/F
2110	Scale Factors A-E	Change scale factors A-E and reset min/max registers/file and then reset unit WARNING: Changing scale factors does not affect event thresholds - they will continue to be based on the old scaling - eratic event/output behavior may occur if events and/or outpurs are not first disabled.	Req N	Sh/Pr
2120	CT ratio correction factors A,B,C,N	Change CT ratio correction factors	Y	Sh/Pr
2130	PT ratio correction factors A,B,C,	Change PT ratio correction factors	Y	Sh/Pr
2310	Unit Address	Change Unit's Address to to the address specified and reset unit	N	Sh/Pr
2320	Baud Rate	Change Unit's Baud Rate to the baud rate specified and reset unit	N	Sh/Pr
2325	None	Set UART Mode to 8 bits + even parity	Y	Sh/Pr
2326	None	Set UART Mode to 8 bits + no parity	Y	Sh/Pr
2330	None	Enable Unit #01's response to the SY/MAX Enquire transmission (default)	N	Sh/Pr
2331	None	Disable Unit #01's response to the SY/MAX Enquire transmission	N	Sh/Pr
2340	None	Set Control of Conditional Energy to status inputs (default)	N	Sh/Pr
2341	None	Set Control of Conditional Energy to command Interface	N	Sh/Pr
2350	None	Enable front panel comm port (default)	N	Sh/Pr
2351	None	Disable front panel comm port	N	Sh/Pr
2360	None	Enable front panel setup (default)	N	Sh/Pr
2361	None	Disable front panel setup	N	Sh/Pr
2370	None	Set normal phase rotation to ABC (default)	N	Sh/Pr
2371	None	Set normal phase rotation to CBA	N	Sh/Pr

Required Commands (cont.)

Command	Parameter(s)	Description	Reset Req	Com I/F
3210	None	Master disable of on-board events	N	Sh/Pr
3310	Bit Map Relay Designation	Place specified relays under external control	N	Sh/Pr
3311	Bit Map Relay Designation	Place specified relays under internal control	N	Sh/Pr
3320	Bit Map Relay Designation	De-Energize Designated relays per specified bit map	N	Sh/Pr
3321	Bit Map Relay Designation	Energize Designated relays per specified bit map	N	Sh/Pr
3340	Bit Map Output Designation	Release specified Relays from Override Control	N	Sh/Pr
3341	Bit Map Output Designation	Place specified Relays Under Override Control.	N	Sh/Pr
3390	Bit Map input Designation	Set control of Conditional Energy to indicated status inputs.	N	Sh/Pr

Required Commands (cont)

Command	Parameter(s)	Description	Reset Req	Com I/F
4110	None	Reset Min/Max	N	Sh/Pr
4310	None	Set VAr/PF sign convention to CM1 convention	Y	Sh/Pr
4311	None	Set VAr/PF sign convention to alternate convention	Y	Sh/Pr
4910	None	Trigger Snapshot WFC	N	Sh/Pr
4911	None	Trigger Continuous WFC	N	Sh/Pr
4913	Channel Format	High Density WFC with 128 points per cycle	N	Sh/Pr
4911	None	Trigger Continuous WFC	N	Sh/Pr
5110	None	Reset Peak Demand Currents/K Factors	N	Sh/Pr
5112	None	Reset Min/Max Generic Demand	N	Sh/Pr
5120	None	Reset Peak Demand Powers and associated average Power Factors	N	Sh/Pr
5310	None	Set Power Demand method to thermal	Y	Sh/Pr
5311	None	Set Power Demand Method to Block/Rolling	Y	Sh/Pr
5320	None	Set External Demand Synch source to Input 1	N	Sh/Pr
5321	None	Set External Demand Synch source to the Command Interface	N	Sh/Pr
5910	None	Start new demand interval	N	Sh/Pr
5920	None	Start new Input Pulse Demand (IPD) interval	N	Sh/Pn
6210	None	Clear all accumulated energies	N	Sh/Pr
6220	None	Clear all Conditional Energies	N	Sh/Pr
6310	None	Set Energy Accumulation method to absolute	N	Sh/Pr
6311	None	Set Energy Accumulation method to signed	N	Sh/Pr
6320	None	Disable Conditional Energy Accum.	N	Sh/Pr
6321	None	Enable Conditional Energy Accum.	N	Sh/Pr
6330	None	Set Reactive Energy and Demand method to include only the fundamental component	N	Sh/Pr
6331	None	Set Reactive Energy and Demand method to include the both fundamental and harmonic components	N	Sh/Pr
6910	None	Start new incremental Energy Interval	N	Sh/Pr

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Required Commands (cont)

Command	Parameter(s)	Description	Reset Req	Com I/F
7110	CM2 Password, Parameter 2 Resize/Reallocate available file space - If parameter 2 = password then clear all data log and wfc files and resize. If parameter 2 equals the complement of the password then completely reset file handler, record sequence #'s etc		N	Sh/Pr
7210	2 Register Bit Map Specifying files to clear	tter Bit Map Clear files data log and wfc 1-18 as specified per bitmap N		Sh/Pr
7310	2 register bit map specifying files to enable	Master Enable of specified Log and WFC files (default)	N	Sh/Pr
7311			N	Sh/Pr
7410	1 1 2		N	Pr
7420	File #, Record Sequence #, Length of record, Record Data Write File - Write the data buffer area to the specified record in the specified file		N	Pr
7510	2 Register Bit Map Specifying Files to trigger an entry into Trigger Data Log Entry		N	Sh/Pr
8000	HALT Cul Execution	If running, halt execution of the CUL Program	N	Sh/Pr
8001	RESTART Cul Execution If stopped, RESTART execution of the CUL Program		N	Sh/Pr
8101	Continue Cul Execution		N	Sh/Pr
29XYZ	None Clear the protected command interface active semaphore. The Digits XYZ must equal the active semaphore. All semaphores are restricted to the range from 0 to 999.		N	Pr

Command Result Codes

Note: Command Result codes should match the SY/MAX error codes whenever possible.

Result Condition	Result Code (Hex)
Succesful commands	00
Illegal Tranaction	14
Illegal Record Size	15
Illegal File Command	16
Insufficient File Memory	17
Illegal file number	42
Undefined commands	81
Commands with undefined or illegal parameters	82
Illegal Record Request	107
Illegal Record Count	125
Protected Mode not Enabled	200
Timeout, Operation not performed	201
Invalid Password, Operation not Performed	202

Attempts to write to the protected command interface registers by a device which does not own the semaphore will resuilt in an attempt to write to a read only register error reply.

Sy/Max Compatibility:

8172- Sy/Max Compat.

8192 Registers

Reg#	Value
8172	Register 1000
8173	8176
8174	1
8175	0
8176	0
8177	0
8178	0
8179-8180	-32,768
8181-8182	0
8183-8184	0
8185	0
8186	4
8187	0
8188	SQD ID#
8189-8190	0
8101-8192	0

Registers Required to Maintain Sy/Max Compatibility (formatted as in the CM) Register 8188 will report 456 (CM150) to maintain compatibility with first generation PowerLogic S/W. Register 8172 will be set equal to the update interval (register 1000)

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